

Watch the meeting livestream at <https://www.youtube.com/@FallsCityNE/streams>

The City Council may vote to go into Closed Session on any agenda item as allowed by State Law.

1. Mayors Statement of Meeting Procedures
2. Roll Call
3. Pledge of Allegiance
4. Mayors Report
5. City Administrators Report
6. Chief of Police Report

ROUTINE BUSINESS

1. Discussion & Action – Agenda Approval
2. Discussion & Action – Minutes Approval for October 6th, 2025
3. Discussion & Action – Claims Approval for October 21st, 2025
4. Discussion & Action – Treasurers Report for September 2025

OLD BUSINESS

None

REGULAR BUSINESS

1. Discussion & Action – Request to utilize 1506 Stone Street property on November 28, 2025 and for temporary closure of the Stone Street from 15th to 18th Street on November 28, 2025 from 5-8 PM | Falls City Chamber & Main Street
2. Discussion & Action – Consider support letter to Union Pacific for the Union Pacific and Norfolk Southern Merger
3. Discussion – Falls City EDGE Quarterly Report for Q3 of 2025 | Falls City EDGE
4. Discussion & Action – Industrial Park Listing Agreement | Falls City EDGE
5. Discussion & Action – Request to revise the FY2025/2026 budget for Fund 120 (Fire Department) to purchase additional turn out gear | Falls City Fire Department

6. Discussion & Action – Resolution for the Signing of the 2025 Municipal Annual Certification of Program Compliance to Nebraska Board of Public Roads Classifications and Standards as recommended by the Board of Public Works
7. Discussion & Action – Authorize execution of an agreement with Farris Engineering totaling \$95,000.00 for the GRID Resiliency Project as recommended by the Board of Public Works
8. Discussion & Action – Authorize execution of a letter agreement with Olsson totaling \$1,507,421.00 for Phase 10, 20 and 30 for the Energy Forward Transmission Improvement Project as recommended by the Board of Public Works
9. Discussion & Action – Request to approve the purchase of SCADA System Equipment in the amount of \$98,605 to SEL Engineering Services, Inc. for the Power Plant Controls Upgrade Project as recommended by the Board of Public Works
10. Discussion & Action – Authorize execution of a Loan Agreement Addendum for the 1612 Fulton Rural Workforce Housing Project

ADJOURNMENT

Anthony Nussbaum, City Clerk

October 6, 2025

A meeting of the City Council of the City of Falls City, Nebraska, was held in said City on the 6th day of October 2025, at 6:00 o' clock P.M. Council met in regular session. Mayor Harkendorff called the meeting to order, and Clerk Nussbaum recorded the minutes of the meeting. On roll call the following Council persons were present: Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. Absent: None. Notice of the meeting was given in advance thereof by posting in three public places, a designated method for giving notice as shown by the Certificate of Posting Notice attached to these minutes. Notice of this meeting was given to the Mayor and all persons of the Council and a copy of their acknowledgment of receipt of notice and the agenda is attached to the minutes. Availability of the agenda was communicated in the advance notice and in the notice to the Mayor and Council of this meeting. All proceedings shown hereafter were taken while the convened meeting was open to the attendance of the public. Mayor Harkendorff publicly stated to all in attendance that a current copy of the Nebraska Open Meetings Act was available for review and indicated the location of such copy posted in the room where the meeting was being held.

STANDING REPORTS

Standing reports from the Mayor, City Administrator, Chief of Police, and the Southeast Nebraska Land Bank were presented. No formal action was required.

AGENDA APPROVAL FOR OCTOBER 6, 2025

A motion was made by Council person F. Killingsworth and seconded by Council person Ferguson to approve the agenda as presented. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

MINUTES APPROVAL FOR SEPTEMBER 29, 2025

A motion was made by Council person Ferguson and seconded by Council person K. Killingsworth to approve the minutes for September 29, 2025, as presented. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

CLAIMS APPROVAL FOR OCTOBER 7, 2025

A motion was made by Council person Ferguson and seconded by Council person K. Killingsworth to approve the claims for October 7, 2025. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

REQUEST FOR A SPECIAL DESIGNATED LIQUOR (SDL) LICENSE FOR NOVEMBER 8, 2025, AT PRICHARD AUDITORIUM

An SDL application from Successful Ventures LLC, was submitted to the City Clerk for local governing body review. A motion was made by Council person Leyden and seconded by Council person Fouraker to approve the request as presented. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

APPOINTMENT OF JOHN SAMPLE TO THE FALLS CITY VOLUNTEER FIRE DEPARTMENT AS RECOMMENDED BY MAYOR HARKENDORFF

A motion was made by Council person F. Killingsworth and seconded by Council person K. Killingsworth to appoint John Sample to the Falls City Volunteer Fire Department. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

REQUEST TO BLOCK OF LANE STREET FROM 19TH TO 26TH STREET ON OCTOBER 31, 2025 FROM 5 TO 9 PM FOR TRICK-OR-TREAT EVENT

Holly Westengaard of 2421 Lane Street provided a street closure request for consideration. A motion was made by Council person Ferguson and seconded by Council person F. Killingsworth to approve the street closure as requested. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

REVIEW BUDGET COMMITTEE ROLES/RESPONSIBILITIES AND QUARTERLY MEETING SCHEDULE

Council President Leyden proposed a quarterly meeting schedule for the budget committee to review current budget and begin planning for next fiscal budget. City Administrator Nussbaum stated that defining roles and responsibilities was part of the management statement for the fiscal year 2023-2024 audit finding response and request the budget committee develop roles/responsibilities for clarity. A motion was made by Council person Ferguson and seconded by Council person F. Killingsworth for the budget committee to meet quarterly beginning November 12, 2025 at 4 PM. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

CONSIDER AUTHORIZATION TO EXECUTE A LABOR AGREEMENT BETWEEN THE CITY OF FALLS CITY AND THE COMMUNICATIONS WORKERS OF AMERICA (CWA) AS RECOMMENDED BY THE CWA NEGOTIATION COMMITTEE

A CWA ratified agreement was presented for review. Upon review, a motion was made by Council person F. Killingsworth and seconded by Council person Ruiz to authorize execution of the agreement. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

CONSIDER AUTHORIZATION TO EXECUTE A LABOR AGREEMENT BETWEEN THE CITY OF FALLS CITY AND THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS (IBEW) LOCAL 1536 AS RECOMMENDED BY THE IBEW NEGOTIATION COMMITTEE

An IBEW ratified agreement was presented for review. Upon review, a motion was made by Council person Ferguson and seconded by Council person F. Killingsworth to authorize execution of the agreement. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

CONSIDER RENEWAL OF INSURANCE WITH MILLER-FARRELL FOR ENTERPRISE OPERATIONS AND BOILER/MACHINERY FOR FISCAL YEAR 2025/2026

A motion was made by Council person Buckminster and seconded by Council person F. Killingsworth to authorize execution of the renewal agreement as presented. Roll was called on this motion and the Council persons voted as follows: "YEA" Buckminster, Ferguson, Fouraker, Kaster, F. Killingsworth, K. Killingsworth, Leyden, Ruiz. "NAY" None. "Absent" None. Motion carried.

THERE BEING NO FURTHER BUSINESS, THE MEETING WAS ADJOURNED AT 6:10 P.M.

I, the undersigned, City Clerk for the City of Falls City, Nebraska, hereby certify that the foregoing is a true and correct copy of proceedings had and done by Mayor Harkendorff and Council on October 6, 2025; that all of the subjects included in the foregoing proceedings were contained in the agenda for the meeting, kept continually current and available for public inspection at the office of the City Clerk; that such agenda items were sufficiently descriptive to give the public reasonable notice of the matters to be considered at the meeting; that such subjects were contained in said agenda for at least twenty-four hours prior to said meeting; that at least three copies of all reproducible material discussed at the meeting was available at the meeting for examination and copying by persons of the public; that the said minutes from which the foregoing proceedings have been extracted were in written form and available for public inspection within ten working days and prior to the next convened meeting of said body; that all news media requesting notification concerning meetings of said body were provided advance notification of the time and place of

said meeting and the subjects to be discussed at said meeting; and that a current copy of the Nebraska Open Meetings Act was available and accessible to persons of the public, posted during such meeting in the room in which such meeting was held.

(SEAL)

CITY CLERK

CITY CLERK

MAYOR



Expense Approval Report

By Fund

Payment Dates 10/8/2025 - 10/21/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Fund: 100 - General					
American National Bank	CM0000070	02/07/2025	HSA	100-01-00-21151	-100.00
American National Bank	CM0000073	04/04/2025	HSA	100-01-00-21151	-100.00
American National Bank	INV08502	06/27/2025	HSA	100-01-00-21151	250.00
American National Bank	INV08503	06/27/2025	HSA	100-01-00-21151	100.00
American National Bank	CM0000083	07/11/2025	HSA	100-01-00-21151	-500.00
American National Bank	CM0000085	07/11/2025	HSA	100-01-00-21151	-500.00
American National Bank	INV08499	07/11/2025	HSA	100-01-00-21151	500.00
American National Bank	CM0000084	07/25/2025	HSA	100-01-00-21151	-470.00
American National Bank	INV08501	08/08/2025	HSA	100-01-00-21151	500.00
American National Bank	CM0000086	08/22/2025	HSA	100-01-00-21151	-250.00
American National Bank	CM0000087	08/22/2025	HSA	100-01-00-21151	-100.00
American National Bank	INV08500	08/22/2025	HSA	100-01-00-21151	470.00
Kansas Municipal Utilities	20483b	10/21/2025	KMU Level 1 Training-Group 5	100-01-11-51310	320.17
Quill Corporation	46000401	10/21/2025	Vis-Vis wet erase fine 8pk	100-01-11-52372	19.99
Quill Corporation	46000401	10/21/2025	Clip paper stl giant .045	100-01-11-52372	1.89
Amazon Capital Services	14GT-LVCR-613V	10/21/2025	2026 Susan Branch Large Des	100-01-11-52372	22.99
Amazon Capital Services	14GT-LVCR-613V	10/21/2025	Mail Organizre for desk	100-01-11-52372	8.49
Amazon Capital Services	14GT-LVCR-613V	10/21/2025	Desk File Organizer, Metal Me	100-01-11-52372	20.59
Amazon Capital Services	1LFL-TFVN-6CDW	10/21/2025	12pk Lined Sticky Notes 4x6in	100-01-11-52372	8.95
Amazon Capital Services	1LFL-TFVN-6CDW	10/21/2025	9 Tier paper ordanizer	100-01-11-52372	24.69
Pest Control Services of SE NE	15307	10/21/2025	Pest control services-City Hall	100-01-11-52199	50.00
Farm & City Supply	035140	10/21/2025	C+K int sat uwb qt	100-01-11-52429	22.99
Quill Corporation	46114956	10/21/2025	stp sd 2in dr vw bndr green	100-01-11-52372	8.30
Quill Corporation	46114956	10/21/2025	1-1/2 round ring view binder	100-01-11-52372	20.01
Quill Corporation	46114956	10/21/2025	Qb 1 round ring view binder b	100-01-11-52372	20.01
Quill Corporation	46114956	10/21/2025	stpls stan view bndr 2in orang	100-01-11-52372	8.80
Quill Corporation	46114956	10/21/2025	stpls hd view binder 2in red	100-01-11-52372	9.40
Quill Corporation	46114956	10/21/2025	stpls hd view binder periwinkl	100-01-11-52372	8.80
Quill Corporation	46114956	10/21/2025	Electronis duster 4pk	100-01-11-52372	17.00
Falls City Journal	3022	10/21/2025	Advertising Expense 09.03.20	100-01-11-52147	1,489.58
Megan Stamper	INV08950	10/21/2025	Travel Expense- Meals & Mile	100-01-11-51310	379.60
AMERITAS BILLING	INV08963	10/17/2025	457 Pre Tax Percentage	100-01-00-21151	180.31
CWA Dues	INV08967	10/17/2025	CWA Union Dues	100-01-00-21151	77.72
Medica Insurance	INV08969	10/17/2025	Group Health	100-01-00-21151	17,479.93
IBEW Local Union #1536	INV08970	10/17/2025	IBEW Union Dues	100-01-00-21151	133.82
International Union of Operati	INV08971	10/17/2025	IUOE Union Dues	100-01-00-21151	197.52
Dearborn Life Insurance Com	INV08972	10/17/2025	Life Insurance	100-01-00-21151	264.42
Nebraska Dept of Revenue	INV08973	10/17/2025	Garnishment	100-01-00-21151	250.00
Ameritas	INV08975	10/17/2025	Pension 457 Pre-Tax	100-01-00-21151	30.00
Ameritas	INV08976	10/17/2025	Retirement 501a	100-01-00-21151	391.18
Ameritas	INV08977	10/17/2025	Retirement 501a	100-01-00-21151	325.06
Ameritas	INV08978	10/17/2025	Retirement 501a	100-01-00-21151	263.96
Ameritas	INV08979	10/17/2025	Retirement 501a	100-01-00-21151	214.62
Ameritas	INV08980	10/17/2025	Retirement 501a	100-01-00-21151	229.16
Ameritas	INV08981	10/17/2025	Retirement 501a	100-01-00-21151	360.62
Ameritas	INV08982	10/17/2025	Retirement 501a	100-01-00-21151	288.96
Ameritas	INV08983	10/17/2025	Retirement 501a	100-01-00-21151	279.56
Ameritas	INV08984	10/17/2025	Retirement 501a	100-01-00-21151	252.00
Ameritas	INV08985	10/17/2025	Retirement 501a	100-01-00-21151	270.08
Ameritas	INV08986	10/17/2025	Retirement 501a	100-01-00-21151	342.66
Ameritas	INV08987	10/17/2025	Retirement 501a	100-01-00-21151	314.20
Ameritas	INV08988	10/17/2025	Retirement 501a	100-01-00-21151	319.48
Ameritas	INV08989	10/17/2025	Retirement 501a	100-01-00-21151	218.48

Expense Approval Report

Payment Dates: 10/8/2025 - 10/21/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Ameritas	INV08990	10/17/2025	Retirement 501a	100-01-00-21151	224.86
Ameritas	INV08991	10/17/2025	Retirement 501a	100-01-00-21151	302.98
Ameritas	INV08992	10/17/2025	Retirement 501a	100-01-00-21151	214.12
Ameritas	INV08993	10/17/2025	Retirement 501a	100-01-00-21151	194.72
Ameritas	INV08994	10/17/2025	Retirement 501a	100-01-00-21151	351.30
Ameritas	INV08995	10/17/2025	Retirement 501a	100-01-00-21151	329.12
Ameritas	INV08996	10/17/2025	Retirement 501a	100-01-00-21151	196.20
Ameritas	INV08997	10/17/2025	Retirement 501a	100-01-00-21151	293.00
Ameritas	INV08998	10/17/2025	Retirement 501a	100-01-00-21151	204.90
Ameritas	INV08999	10/17/2025	Retirement 501a	100-01-00-21151	296.90
Ameritas	INV09000	10/17/2025	Retirement 501a	100-01-00-21151	169.60
Ameritas	INV09001	10/17/2025	Retirement 501a	100-01-00-21151	260.98
Ameritas	INV09002	10/17/2025	Retirement 501a	100-01-00-21151	286.18
Ameritas	INV09003	10/17/2025	Retirement 501a	100-01-00-21151	202.56
Ameritas	INV09004	10/17/2025	Retirement 501a	100-01-00-21151	174.72
American National Bank	INV09005	10/17/2025	HSA	100-01-00-21151	100.00
American National Bank	INV09006	10/17/2025	HSA	100-01-00-21151	100.00
American National Bank	INV09007	10/17/2025	HSA	100-01-00-21151	20.00
Ameritas	INV09008	10/17/2025	Retirement 501a	100-01-00-21151	376.46
Ameritas	INV09009	10/17/2025	Retirement 501a	100-01-00-21151	400.90
Ameritas	INV09010	10/17/2025	Retirement 501a	100-01-00-21151	373.58
Nebraska Department of Reve	INV09011	10/17/2025	State W/H Tax	100-01-00-21151	3,074.26
Department of the Treasury	INV09012	10/17/2025	Federal W/H	100-01-00-21151	6,798.65
Department of the Treasury	INV09013	10/17/2025	Medicare Tax	100-01-00-21151	2,418.56
Department of the Treasury	INV09014	10/17/2025	Social Security Tax	100-01-00-21151	10,341.46
Fund 100 - General Total:					52,652.00
Fund: 110 - Police					
Armbruster Motor Co	299374	10/21/2025	Wrecker Service	110-02-21-52198	241.88
UCI Testing	38019	10/21/2025	Non DOT Random Drug Testin	110-02-21-52199	60.00
Bosselman Pump & Pantry Inc	INV08954	10/21/2025	Fuel September 2025	110-02-21-52014	1,480.11
Kansas Municipal Utilities	20483b	10/21/2025	KMU Level 1 Training-Group 5	110-02-21-51310	320.17
Falls City Journal	3022	10/21/2025	Advertising Expense	110-02-21-52147	12.67
Fund 110 - Police Total:					2,114.83
Fund: 115 - Animal Control					
Bosselman Pump & Pantry Inc	INV08954	10/21/2025	Fuel September 2025	115-02-23-52014	67.26
Fund 115 - Animal Control Total:					67.26
Fund: 120 - Fire					
BUCKIT, LLC	839	10/21/2025	Battery Back up w/ surge prot	120-02-22-52011	120.00
Bosselman Pump & Pantry Inc	INV08954	10/21/2025	Fuel September 2025	120-02-22-52014	122.00
Falls City Volunteer Fire Dept	INV08952	10/21/2025	Reimbursement-Spectrum cabl	120-02-22-52011	135.00
Fund 120 - Fire Total:					377.00
Fund: 130 - Building Inspections & Code Enforcement					
Kansas Municipal Utilities	20483b	10/21/2025	KMU Level 1 Training-Group 5	130-02-23-51310	320.17
Fund 130 - Building Inspections & Code Enforcement Total:					320.17
Fund: 150 - Parks					
DOUGLAS WHEELER	INV08949	10/21/2025	High pressure jetting	150-05-51-52093	120.00
DOUGLAS WHEELER	INV08949	10/21/2025	Drain line video inspection	150-05-51-52093	300.00
Jim Hill's	99068	10/21/2025	4" Chip brushes	150-05-51-52429	4.98
Jim Hill's	99068	10/21/2025	3" Chip Brushes	150-05-51-52429	7.45
Jim Hill's	99068	10/21/2025	VS T&E Enamel 467 MF Red g	150-05-51-52429	31.50
Jim Hill's	99068	10/21/2025	VS T&E Enamel 466 ford blue	150-05-51-52429	31.95
Bosselman Pump & Pantry Inc	INV08954	10/21/2025	Fuel September 2025	150-05-51-52014	360.71
Kansas Municipal Utilities	20483b	10/21/2025	KMU Level 1 Training-Group 5	150-05-51-51310	320.17
Falls City Sanitation Service	INV08953c	10/21/2025	September 2025	150-05-51-52085	130.00
Scheitel Feed & Seed	08753	10/21/2025	5 way Fescue	150-05-51-52429	75.00
Farm & City Supply	035023	10/21/2025	Kickdown door hold 4" sn	150-05-51-52429	15.98
Farm & City Supply	035023	10/21/2025	Dawn Ultra dsh doap 18oz	150-05-51-52429	9.98
Farm & City Supply	035023	10/21/2025	Sponge daddy 4pk	150-05-51-52429	6.59
Pest Control Services of SE NE	15307	10/21/2025	Pest control services-Stantons	150-05-51-52199	50.00

Expense Approval Report

Payment Dates: 10/8/2025 - 10/21/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Farm & City Supply	035184	10/21/2025	Electrical box glvzd stl 4"	150-05-51-52429	4.99
Farm & City Supply	035184	10/21/2025	Wire 12/2-nmwg 50'	150-05-51-52429	69.99
Farm & City Supply	035184	10/21/2025	1/2" 90D EMT comp conn	150-05-51-52429	15.96
Farm & City Supply	035184	10/21/2025	1/2" comp coupling	150-05-51-52429	14.31
Farm & City Supply	035184	10/21/2025	#0 conduit hanger	150-05-51-52429	13.90
Farm & City Supply	035184	10/21/2025	1/2" set screw conn	150-05-51-52429	3.18
Farm & City Supply	035184	10/21/2025	rcptcl outlet duplex 15a	150-05-51-52429	3.58
Farm & City Supply	035184	10/21/2025	Cover 4 sq box 2dplx	150-05-51-52429	3.99
Farm & City Supply	035226	10/21/2025	#0 Conduit hanger	150-05-51-52429	-13.90
Farm & City Supply	035226	10/21/2025	1/2" rtc comp coupling	150-05-51-52429	-12.72
Farm & City Supply	035226	10/21/2025	Charge-1/2" emt 1H Strao 3pk	150-05-51-52429	7.95
Farm & City Supply	035226	10/21/2025	1/2" 90D emt comp conn	150-05-51-52429	-15.96
Farm & City Supply	035226	10/21/2025	Charge- 1/2" Set screw coupli	150-05-51-52429	13.90
Farm & City Supply	035267	10/21/2025	CR-1/2" emt 1H strap 3pk	150-05-51-52429	-1.59
Farm & City Supply	035267	10/21/2025	GFI RCPT R&B Butn wht15a	150-05-51-52429	23.99
Farm & City Supply	035267	10/21/2025	CR-1/2" set screw coupling	150-05-51-52429	-1.39
Farm & City Supply	035267	10/21/2025	CR- 1/2" set screw coupling	150-05-51-52429	-1.39
Farm & City Supply	035267	10/21/2025	CR-1/2" set screw coupling	150-05-51-52429	-1.39
Farm & City Supply	035267	10/21/2025	CR- 1/2" set screw coupling	150-05-51-52429	-1.39
Farm & City Supply	035267	10/21/2025	Wallplate 1g decora ss	150-05-51-52429	4.59
Farm & City Supply	035267	10/21/2025	Electrical Box stl rtngl 4"	150-05-51-52429	5.99
Farm & City Supply	035267	10/21/2025	CR-1/2" Set screw coupling	150-05-51-52429	-1.39
Farm & City Supply	035281	10/21/2025	Wallplate 1g decora ss	150-05-51-52429	-4.59
Farm & City Supply	035281	10/21/2025	GFI RCPT R&B Butn wht15a	150-05-51-52429	-23.99
Farm & City Supply	035281	10/21/2025	Electrical Box stl rtngl 4"	150-05-51-52429	-5.99
Farm & City Supply	035294	10/21/2025	Smartflo max 25ft hose	150-05-51-52429	31.99
Farm & City Supply	035325	10/21/2025	Marking wand pro	150-05-51-52429	38.99
Farm & City Supply	035325	10/21/2025	Blue Spray indicator 1qt	150-05-51-52429	29.99
TAMARA Acton	10-2025-001147	10/21/2025	Rental Payment for Candleligh	150-05-51-44500	50.00
HEATHER SAILORS	10-2025-001148	10/21/2025	Rental Payment for Candleligh	150-05-51-44500	50.00
Kathie Vice	10-2025-001149	10/21/2025	Rental AddOn Payment for Ca	150-05-51-21600	50.00
Fund 150 - Parks Total:					1,815.91

Fund: 151 - Auditorim

Falls City Mercantile	250027	10/21/2025	Aerosol Stainless Steel Cleane	151-05-51-52429	31.69
Falls City Mercantile	250027	10/21/2025	PAper Towel Kitchen Roll	151-05-51-52429	45.00
Falls City Mercantile	250027	10/21/2025	Folgers Regular Coffee Packet	151-05-51-52429	183.59
Falls City Sanitation Service	INV08953c	10/21/2025	September 2025	151-05-51-52085	130.00
Pest Control Services of SE NE	15307	10/21/2025	Pest control services-Prichard	151-05-51-52199	50.00
Trane U.S. INC	315707412	10/21/2025	Trip Charge	151-05-51-52093	75.00
Trane U.S. INC	315707412	10/21/2025	Service call-AHU not cooling	151-05-51-52093	2,640.00
Trane U.S. INC	315707421	10/21/2025	No Airflow in bathrooms: Serv	151-05-51-52093	880.00
Fund 151 - Auditorim Total:					4,035.28

Fund: 170 - Library

Blair Public Library & Technol	100	10/21/2025	Cost to replace What's So Fun	170-05-52-52400	19.00
Jim Hill's	99088	10/21/2025	Once'N Done Floor Cleaner ga	170-05-52-52093	34.95
THE MAGNOLIA JOURNAL	INV08951	10/21/2025	Magnolia Journal Renewal- 2y	170-05-52-51300	25.00
Falls City Journal	2916	10/21/2025	Diplay Ad-Earth Day	170-05-52-52147	77.50
Falls City Journal	2916	10/21/2025	ABC Back to School	170-05-52-52147	30.00
Kansas Municipal Utilities	20483b	10/21/2025	KMU Level 1 Training-Group 5	170-05-52-51310	320.17
Electronic Contracting Compa	77982	10/21/2025	Alarm Monitoring Services 10.	170-05-52-52199	81.00
Falls City Sanitation Service	INV08953c	10/21/2025	September 2025	170-05-52-52085	65.00
Amazon Capital Services	1WVK-FQ4T-7VHM	10/21/2025	set of 3 large 300pc jigsaw pu	170-05-52-52429	24.49
Amazon Capital Services	1WVK-FQ4T-7VHM	10/21/2025	Homemory 24 pc Flickering fl	170-05-52-52429	9.99
Fund 170 - Library Total:					687.10

Fund: 180 - Cemetery

Bosselman Pump & Pantry Inc	INV08954	10/21/2025	Fuel September 2025	180-05-53-52014	327.39
Kansas Municipal Utilities	20483b	10/21/2025	KMU Level 1 Training-Group 5	180-05-53-51310	320.17
Fund 180 - Cemetery Total:					647.56

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Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Fund: 190 - Streets					
Bosselman Pump & Pantry Inc	INV08954	10/21/2025	Fuel September 2025	190-03-31-52014	1,793.80
Kansas Municipal Utilities	20483b	10/21/2025	KMU Level 1 Training-Group 5	190-03-31-51310	320.16
Falls City Sanitation Service	INV08953c	10/21/2025	September 2025	190-03-31-52085	65.00
Falls City Mercantile	250330	10/21/2025	Windex glass cleaner	190-03-31-52014	52.68
BOK FINANCIAL	INV08960	10/21/2025	Go Paving 2022 Interest Due t	190-03-31-54103	14,741.25
BOK FINANCIAL	INV08960	10/21/2025	Called bonds due to holders	190-03-31-54110	75,000.00
BOK FINANCIAL	INV08960	10/21/2025	Go Paving 2022 semi-annual pa	190-03-31-54115	200.00
Fund 190 - Streets Total:					92,172.89
Fund: 195 - Mechanic Shop					
Amazon Capital Services	1G3Y-7DF7-WFH7	10/21/2025	Wash n' wax 2n1 1gal	195-03-66-52429	161.85
Bosselman Pump & Pantry Inc	INV08954	10/21/2025	Fuel September 2025	195-03-66-52014	84.00
Kansas Municipal Utilities	20483b	10/21/2025	KMU Level 1 Training-Group 5	195-03-66-51310	320.16
Bobcat of Omaha	CQ15881	10/21/2025	4B 7398752 Alarm BA	195-03-66-52330	117.08
Farm & City Supply	035193	10/21/2025	Throttle Trigger	195-03-66-52330	9.00
Farm & City Supply	035302	10/21/2025	Sprypnt Ace gls chc brwn	195-03-66-52330	5.99
Ditch Witch Under Con	P57634	10/21/2025	Striker	195-03-66-52330	5.32
Ditch Witch Under Con	P57634	10/21/2025	48" Lance w/(2)	195-03-66-52330	54.82
Ditch Witch Under Con	P57634	10/21/2025	Paddle Latch	195-03-66-52330	98.26
Ditch Witch Under Con	P57634	10/21/2025	Prospector Lanc Disp5	195-03-66-52330	237.50
Fund 195 - Mechanic Shop Total:					1,093.98
Fund: 205 - Dispatching					
Kansas Municipal Utilities	20483b	10/21/2025	KMU Level 1 Training-Group 5	205-02-24-51310	320.16
Fund 205 - Dispatching Total:					320.16
Fund: 280 - Housing Abatement/Demolition Program					
Harmon's OK Tire	67670	10/21/2025	Car Tire Disposal	280-06-23-52176	16.00
Harmon's OK Tire	67670	10/21/2025	Farm Tire Disposal	280-06-23-52176	25.00
Harmon's OK Tire	67839	10/21/2025	Old Tire Disposal	280-06-23-52176	8.00
Fund 280 - Housing Abatement/Demolition Program Total:					49.00
Fund: 600 - Electric					
American National Bank	CM0000088	07/25/2025	HSA	600-07-00-21151	-1,075.00
American National Bank	INV08504	07/25/2025	HSA	600-07-00-21151	1,075.00
American National Bank	INV08507	07/25/2025	HSA	600-07-00-21151	1,000.00
American National Bank	INV08508	07/25/2025	HSA	600-07-00-21151	250.00
American National Bank	CM0000089	08/08/2025	HSA	600-07-00-21151	-442.30
American National Bank	CM0000090	08/08/2025	HSA	600-07-00-21151	-325.00
American National Bank	CM0000091	08/08/2025	HSA	600-07-00-21151	-1,000.00
American National Bank	INV08505	08/08/2025	HSA	600-07-00-21151	442.30
Hach Chemical Co	14624853	10/21/2025	Ferrover, Iron Reagent pk/100	600-07-62-52429	138.84
ATCO International	10648210	10/21/2025	Cherry Explosion	600-07-62-52429	199.02
American National Bank	CM0000092	08/22/2025	HSA	600-07-00-21151	-250.00
American National Bank	INV08506	08/22/2025	HSA	600-07-00-21151	325.00
Helena Chemical Co	218581674	10/21/2025	Gly Star 5 Extra (2x2.5gal){gal}	600-07-61-52093	68.75
McMaster-Carr	51943967	10/21/2025	Extra flexible extreme temp ss	600-07-62-52094	201.28
McMaster-Carr	51943967	10/21/2025	Compression Fitting, straight	600-07-62-52094	221.17
Husker Electric Supply	72592	10/21/2025	Keystone 1x4 flat panel power	600-07-62-52093	386.73
Cintas Corporation No 2	4243773666	10/21/2025	Uniforms/PPE	600-07-61-52333	77.83
Cintas Corporation No 2	4243773719	10/21/2025	Uniforms/PPE	600-07-62-52333	204.38
Husker Electric Supply	72521	10/21/2025	Keystone 54W 4ft T5 High out	600-07-62-52429	133.03
Farm & City Supply	034019	10/21/2025	Screws	600-07-62-52420	2.37
Farm & City Supply	034045	10/21/2025	Screws	600-07-62-52420	42.99
BLACKBURN MANUFACTURIN	IN00015859	10/08/2025	red marking paint solvent bas	600-07-00-10500	72.31
Farm & City Supply	034239	10/21/2025	Union Black Grnd Jnt 1"	600-07-62-52420	18.26
Farm & City Supply	034245	10/21/2025	3/8 DR 5/8 UNV Spark Plug So	600-07-62-52420	9.66
Farm & City Supply	034245	10/21/2025	3/8 DR Universal Joint	600-07-62-52420	8.92
Farm & City Supply	034309	10/21/2025	6" Magnetic Tray-Ace	600-07-62-52420	10.74
Farm & City Supply	034309	10/21/2025	Ultra Black Gaskets 3.35oz	600-07-62-52420	21.48
Dollar General Store	186060	09/25/2025	Dawn Dish Soap (X211)	600-07-00-10500	12.58
Dollar General Store	186060	09/25/2025	409 Cleaner (X209)	600-07-00-10500	9.14

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Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Dollar General Store	186060	09/25/2025	Battery AA Alkaline (E1655)	600-07-00-10500	18.49
Dollar General Store	186060	09/25/2025	C cell batteries (E1653)	600-07-00-10500	21.39
Dollar General Store	186060	09/25/2025	9 volt batteries (E1654)	600-07-00-10500	21.82
Dollar General Store	186060	09/25/2025	D cell batteries (E1651)	600-07-00-10500	42.79
Dollar General Store	186060	09/25/2025	Pinesol (X208)	600-07-00-10500	12.90
Falls City Mercantile	250036	10/21/2025	Brown Multi Fold Paper Towel	600-07-62-52429	91.43
Cintas Corporation No 2	4244499634	10/21/2025	Uniforms/Safety Equip.	600-07-61-52333	77.83
Cintas Corporation No 2	4244499668	10/21/2025	Uniforms/Safety	600-07-62-52333	204.38
Border States	931189553	10/21/2025	APC WJ-640 5-gal Wintergree	600-07-61-52429	152.33
Farm & City Supply	034339	10/21/2025	Elbow 90 PVC DWV2" Street	600-07-62-52429	4.29
Farm & City Supply	034339	10/21/2025	Elbow 90 2" sxs sch40	600-07-62-52429	6.44
Farm & City Supply	034339	10/21/2025	Adaptr sch40pvc2"SL2"MPT	600-07-62-52429	3.00
Farm & City Supply	034376	10/21/2025	Rescue Tape 1"x12' Blk	600-07-62-52420	38.67
Dollar General Store	186060-R	09/29/2025	Dawn Dish Soap	600-07-00-10500	-12.58
Dollar General Store	186060-R	09/29/2025	409 Cleaner (x209)	600-07-00-10500	-9.14
Dollar General Store	186060-R	09/29/2025	D Cell Batteries (E1651)	600-07-00-10500	-42.79
Dollar General Store	186060-R	09/29/2025	Pinesol (X209)	600-07-00-10500	-12.90
Dollar General Store	186060-R	09/29/2025	Battery AA Alkaline (E1655)	600-07-00-10500	-18.49
Dollar General Store	186060-R	09/29/2025	C cell batteries (E1653)	600-07-00-10500	-21.39
Dollar General Store	186060-R	09/29/2025	9 Volt Batteries (E1654)	600-07-00-10500	-21.82
Nebraska City Utilities	2828	10/21/2025	Fee to test meter	600-07-00-52198	25.00
Nebraska City Utilities	2828	10/21/2025	UPS Shipping charges to retur	600-07-00-52198	22.57
US Signal Company LLC	BD0038083b	10/21/2025	Service	600-07-61-52195	106.00
US Signal Company LLC	BD0038083b	10/21/2025	Service	600-07-62-52195	25.00
Tyler Technologies Inc	025-530915	10/21/2025	Subscription-Utility Billing No	600-07-62-52195	46.99
Tyler Technologies Inc	025-530915	10/21/2025	Subscription- Utility Billing No	600-07-62-52195	14.89
Farm & City Supply	034620	10/21/2025	Union black grnd jnt 1"	600-07-62-52420	36.53
Altec Industries, Inc.	13233762	10/21/2025	Formula 5 Clean and Glaze, 1	600-07-61-52429	70.06
UCI Testing	38019b	10/21/2025	DOT Pre-Employment Test	600-07-00-52199	80.00
UCI Testing	38019b	10/21/2025	DOT Annual Employee	600-07-00-52199	60.00
UCI Testing	38019b	10/21/2025	Non DOT Pre-Employment Tes	600-07-61-52199	80.00
Quill Corporation	45972978	10/21/2025	Everette 18x18 magnetic mo	600-07-61-52372	6.78
Quill Corporation	45972978	10/21/2025	Everette 18x18 magnetic mo	600-07-62-52372	6.78
One Call Concepts, Inc	5090133	10/21/2025	September Locates	600-07-61-52199	79.88
Bosselman Pump & Pantry Inc	INV08954b	10/21/2025	Fuel September 2025	600-07-61-52014	421.94
Bosselman Pump & Pantry Inc	INV08954b	10/21/2025	Fuel September 2025	600-07-62-52014	17.00
Farm & City Supply	034688	10/21/2025	Union Black grnd jnt 1"	600-07-62-52420	18.27
Farm & City Supply	034688	10/21/2025	Dual Tip mirror chrome p mar	600-07-62-52420	13.96
Farm & City Supply	034688	10/21/2025	Pink Liquid paint marker	600-07-62-52420	6.44
Farm & City Supply	034705	10/21/2025	Union grnd jnt 1" galv	600-07-62-52429	40.83
Kansas Municipal Utilities	20483	10/21/2025	KMU Level 1 Training-Group 5	600-07-61-51310	864.45
Kansas Municipal Utilities	20483	10/21/2025	KMU Level 1 Training-Group 5	600-07-62-51310	864.45
Home Lumber Company	350455	10/21/2025	1x6x12' #2syp cca treated	600-07-62-52429	12.35
Wesco Distribution	643432	10/09/2025	Bolt #10H Copper Split (E779)	600-07-00-10500	155.88
Wesco Distribution	643432	10/09/2025	Tape-3M Super 88 2" Wide Bl	600-07-00-10500	193.50
Falls City Sanitation Service	INV08953b	10/21/2025	September 2025	600-07-61-52085	65.00
Falls City Sanitation Service	INV08953b	10/21/2025	September 2025	600-07-62-52085	130.00
Farm & City Supply	034783	10/21/2025	Elbow 45 2" sxs sch40	600-07-62-52429	5.36
159 Lumber & Rentals	1053204	10/21/2025	2x12x16 lumber	600-07-62-52429	37.58
American Test Center, Inc.	2252098	10/09/2025	inspect 70' bucket truck	600-07-61-52014	475.00
American Test Center, Inc.	2252098	10/09/2025	inspect digger derrick truck	600-07-61-52014	950.00
American Test Center, Inc.	2252098	10/09/2025	inspect 45' bucket truck	600-07-61-52014	950.00
American Test Center, Inc.	2252098	10/09/2025	inspect hot line tools	600-07-61-52099	435.00
American Test Center, Inc.	2252098	10/09/2025	inspect harnesses	600-07-61-52099	450.00
American Test Center, Inc.	2252098	10/09/2025	inspect overhead hoist	600-07-62-52099	198.00
Cintas Corporation No 2	4245261003	10/21/2025	Uniforms/Safety	600-07-61-52333	77.83
Cintas Corporation No 2	4245261092	10/21/2025	Uniforms/Safety	600-07-62-52333	204.38
Wesco Distribution	644824	10/21/2025	Hast 10-178 Brsh/Cnsctor Clnr	600-07-61-52429	204.25
Harmon's OK Tire	68017	10/21/2025	Flat Repair	600-07-61-52015	20.00
Border States	931257957	10/09/2025	Milwaukee folding skinning kn	600-07-00-10500	32.57

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Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Border States	931257957	10/09/2025	Connector Compression, WR-	600-07-00-10500	18.82
Border States	931257957	10/09/2025	Fuse Link, 5 AMP-S&C 64005 (	600-07-00-10500	39.83
Border States	931257957	10/09/2025	#4 SD bare solid CU ground wi	600-07-00-10500	197.60
Border States	931257957	10/09/2025	Fuse Link, 15 AMP-S&C 64015	600-07-00-10500	213.12
Border States	931257957	10/09/2025	Pull Tape-Duraline #20000077	600-07-00-10500	355.49
Border States	931257957	10/09/2025	Cutout 100 AMP- S4B1P1A**	600-07-00-10500	1,524.94
Wesco Distribution	646061	10/15/2025	Photo Control-LED DTL #DLL1	600-07-00-10500	408.50
Amazon Capital Services	13VW-VFTM-1DT9	10/13/2025	lever hoist 1/4 ton	600-07-62-52420	319.25
Amazon Capital Services	13VW-VFTM-1DT9	10/13/2025	Lever hoist 1/2 ton	600-07-62-52420	465.46
Quill Corporation	46114956b	10/21/2025	stpls hd view binder 2 in peri	600-07-61-52372	5.29
Quill Corporation	46114956b	10/21/2025	stpls hd view binder 2 in red	600-07-61-52372	5.64
Quill Corporation	46114956b	10/21/2025	stpls stan view bndr 2 in oran	600-07-61-52372	5.29
Quill Corporation	46114956b	10/21/2025	stp sd 2in dr vw bndr green	600-07-61-52372	4.99
Quill Corporation	46114956b	10/21/2025	2in steel fastener 2pc	600-07-61-52372	8.15
Quill Corporation	46114956b	10/21/2025	Quill Duster	600-07-61-52372	10.20
Quill Corporation	46114956b	10/21/2025	1 1/2 round ring view binder	600-07-61-52372	12.01
Quill Corporation	46114956b	10/21/2025	qb 1 round ring view binder bl	600-07-61-52372	12.01
Border States	931275477	10/13/2025	Transformer Mount-MPS J686	600-07-00-10500	894.20
Border States	931275488	10/13/2025	Deadend-Straight Thru, Reliab	600-07-00-10500	104.60
Border States	931275496	10/13/2025	Fuse Link, 40 AMP-S&C 64040	600-07-00-10500	224.68
Border States	931275496	10/13/2025	Fuse Link, 50 AMP-S&C 64050	600-07-00-10500	97.40
Border States	931275496	10/13/2025	Fuse Link, 65 AMP-S&C 64065	600-07-00-10500	347.49
Border States	931275515	10/13/2025	2" Duraline Shur-Lock coupler	600-07-00-10500	248.48
Omaha Public Power District (	UFALL1010-25	10/20/2025	September 2025	600-07-00-52303	14,730.79
Omaha Public Power District (	UFALL10-OCT-25	10/20/2025	Service-September 2025	600-07-00-52303	87,769.97
Falls City Journal	3022b	10/21/2025	Publications 09.03.2025 throu	600-07-00-52147	243.33
BOK FINANCIAL	INV08960b	10/21/2025	CURR Series 2022 Interest Pay	600-07-00-54103	39,656.25
BOK FINANCIAL	INV08960b	10/21/2025	MUNI IMPR 2023	600-07-00-54103	62,560.00
BOK FINANCIAL	INV08960b	10/21/2025	CURR Series 2022 Principal pa	600-07-00-54110	185,000.00
BOK FINANCIAL	INV08960b	10/21/2025	MUNI IMPR 2023 semi-annual	600-07-00-54115	200.00
BOK FINANCIAL	INV08960b	10/21/2025	CURR Series 2022 semi-annua	600-07-00-54115	200.00
Falls City Post Office	INV08962	10/21/2025	Q1 Postage-Billing Oct 2025-J	600-07-00-52387	3,000.00
AMERITAS BILLING	INV09015	10/17/2025	457 Pre Tax Percentage	600-07-00-21151	79.03
CWA Dues	INV09018	10/17/2025	CWA Union Dues	600-07-00-21151	175.43
Medica Insurance	INV09020	10/17/2025	Group Health	600-07-00-21151	16,118.04
IBEW Local Union #1536	INV09021	10/17/2025	IBEW Union Dues	600-07-00-21151	314.49
Dearborn Life Insurance Com	INV09022	10/17/2025	Life Insurance	600-07-00-21151	192.64
Ameritas	INV09024	10/17/2025	Pension 457 Pre-Tax	600-07-00-21151	592.31
Ameritas	INV09025	10/17/2025	Pension 457 Pre-Tax	600-07-00-21151	300.00
Ameritas	INV09026	10/17/2025	Pension 457 Pre-Tax	600-07-00-21151	68.26
Ameritas	INV09027	10/17/2025	Pension 457 Pre-Tax	600-07-00-21151	150.00
Ameritas	INV09028	10/17/2025	Pension 457 Pre-Tax	600-07-00-21151	600.00
Ameritas	INV09029	10/17/2025	Pension 457 Pre-Tax	600-07-00-21151	300.00
Ameritas	INV09030	10/17/2025	Retirement 501a	600-07-00-21151	456.14
Ameritas	INV09031	10/17/2025	Retirement 501a	600-07-00-21151	299.62
Ameritas	INV09032	10/17/2025	Retirement 501a	600-07-00-21151	281.18
Ameritas	INV09033	10/17/2025	Retirement 501a	600-07-00-21151	412.76
Ameritas	INV09034	10/17/2025	Retirement 501a	600-07-00-21151	316.12
Ameritas	INV09035	10/17/2025	Retirement 501a	600-07-00-21151	382.64
Ameritas	INV09036	10/17/2025	Retirement 501a	600-07-00-21151	407.18
Ameritas	INV09037	10/17/2025	Retirement 501a	600-07-00-21151	300.38
Ameritas	INV09038	10/17/2025	Retirement 501a	600-07-00-21151	270.34
Ameritas	INV09039	10/17/2025	Retirement 501a	600-07-00-21151	312.60
Ameritas	INV09040	10/17/2025	Retirement 501a	600-07-00-21151	397.42
Ameritas	INV09041	10/17/2025	Retirement 501a	600-07-00-21151	271.10
Ameritas	INV09042	10/17/2025	Retirement 501a	600-07-00-21151	249.60
Ameritas	INV09043	10/17/2025	Retirement 501a	600-07-00-21151	258.82
Ameritas	INV09044	10/17/2025	Retirement 501a	600-07-00-21151	441.32
Ameritas	INV09045	10/17/2025	Retirement 501a	600-07-00-21151	300.12
Ameritas	INV09046	10/17/2025	Retirement 501a	600-07-00-21151	421.64

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Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Ameritas	INV09047	10/17/2025	Retirement 501a	600-07-00-21151	230.54
Ameritas	INV09048	10/17/2025	Retirement 501a	600-07-00-21151	313.92
Ameritas	INV09049	10/17/2025	Retirement 501a	600-07-00-21151	331.50
Ameritas	INV09050	10/17/2025	Retirement 501a	600-07-00-21151	297.64
Ameritas	INV09051	10/17/2025	Retirement 501a	600-07-00-21151	155.76
Ameritas	INV09052	10/17/2025	Retirement 501a	600-07-00-21151	215.48
Ameritas	INV09053	10/17/2025	Retirement 501a	600-07-00-21151	507.98
American National Bank	INV09054	10/17/2025	HSA	600-07-00-21151	215.00
American National Bank	INV09055	10/17/2025	HSA	600-07-00-21151	88.46
American National Bank	INV09056	10/17/2025	HSA	600-07-00-21151	65.00
American National Bank	INV09057	10/17/2025	HSA	600-07-00-21151	200.00
American National Bank	INV09058	10/17/2025	HSA	600-07-00-21151	50.00
American National Bank	INV09059	10/17/2025	HSA	600-07-00-21151	50.00
Department of the Treasury	INV09060	10/17/2025	Medicare Tax	600-07-00-21151	2,079.08
Department of the Treasury	INV09061	10/17/2025	Social Security Tax	600-07-00-21151	8,890.04
Nebraska Department of Reve	INV09062	10/17/2025	State W/H Tax	600-07-00-21151	2,641.78
Department of the Treasury	INV09063	10/17/2025	Federal W/H	600-07-00-21151	5,888.35
Fund 600 - Electric Total:					455,674.14

Fund: 610 - Water

Edwards Chemicals	IN208714	10/21/2025	Fuel Surcharge	610-07-65-52300	9.00
Edwards Chemicals	IN208714	10/21/2025	Alum	610-07-65-52300	168.25
Edwards Chemicals	IN208714	10/21/2025	150# cylinder of chlorine	610-07-65-52300	600.00
Edwards Chemicals	IN211775	10/21/2025	WC001L Low Iron Aluminum S	610-07-65-52300	96.20
Edwards Chemicals	IN211775	10/21/2025	Gas Chlorine Cylinder Refund	610-07-65-52300	-200.00
Edwards Chemicals	IN211775	10/21/2025	FSC Fuel Surcharge	610-07-65-52300	57.00
Edwards Chemicals	IN211775	10/21/2025	ED-WC012 Gas Chlorine Cylin	610-07-65-52300	400.00
Edwards Chemicals	IN211775	10/21/2025	Gas Chlorine Cylinder Deposit	610-07-65-52300	200.00
Hach Chemical Co	14658142	10/21/2025	Spadns2 (Arsenic free) Fluoride	610-07-65-52300	403.49
ATCO International	I0649277	10/21/2025	Buckaroo (a/15) (F)	610-07-65-52429	107.00
Mississippi Lime Co	CD132091	10/21/2025	Fuel Surcharge	610-07-65-52300	284.45
Mississippi Lime Co	CD132091	10/21/2025	Flat Charge	610-07-65-52300	748.56
Mississippi Lime Co	CD132091	10/21/2025	tons 1/2 inch Pebble Lime	610-07-65-52300	9,397.62
Hach Chemical Co	14676136	10/21/2025	Pocket Pro+, PH, Tester	610-07-65-52420	351.53
Hach Chemical Co	14676136	10/21/2025	Pocket Pro+, PH, Replacement	610-07-65-52420	165.64
Hach Chemical Co	14676136	10/21/2025	KTO: PH Buffer Solution KIT 5	610-07-65-52420	42.99
USA Bluebook	INV00833472	10/21/2025	Clarion Food Grade 2 Grease	610-07-65-52429	107.02
Johansen Drainage & Tile	932025	10/13/2025	hydrovac stop box	610-07-67-52094	450.00
Johansen Drainage & Tile	932025	10/13/2025	hydrovac main, gas lines, etc	610-07-67-52094	3,750.00
BLACKBURN MANUFACTURIN	IN00015859	10/08/2025	blue marking paint Inverted s	610-07-00-10500	144.64
US Signal Company LLC	BD0038083b	10/21/2025	Service	610-07-65-52195	6.25
US Signal Company LLC	BD0038083b	10/21/2025	Service	610-07-67-52195	6.25
Tyler Technologies Inc	025-530915	10/21/2025	Subscription- Utility Billing No	610-07-65-52195	1.98
Tyler Technologies Inc	025-530915	10/21/2025	Subscription-Utility Billing No	610-07-65-52195	6.26
Farm & City Supply	034612	10/21/2025	1" RGD 2H Strap	610-07-65-52429	13.44
Farm & City Supply	034612	10/21/2025	CAP 1" Slip SCH40	610-07-65-52429	8.55
Quill Corportation	45972978	10/21/2025	Everette 18x18 magnetic mo	610-07-65-52372	0.90
Quill Corportation	45972978	10/21/2025	Everette 18x18 magnetic mo	610-07-67-52372	0.90
One Call Concepts, Inc	5090133	10/21/2025	September Locates	610-07-65-52199	69.38
Bosselman Pump & Pantry Inc	INV08954b	10/21/2025	Fuel September 2025	610-07-65-52014	204.25
Kansas Municipal Utilities	20483	10/21/2025	KMU Level 1 Training-Group 5	610-07-65-51310	115.26
Kansas Municipal Utilities	20483	10/21/2025	KMU Level 1 Training-Group 5	610-07-67-51310	115.26
Edwards Chemicals	IN216018	10/21/2025	FSC Fuel Surcharge	610-07-65-52300	57.00
Edwards Chemicals	IN216018	10/21/2025	Gas Chlorine Cylinder Refund	610-07-65-52300	-200.00
Edwards Chemicals	IN216018	10/21/2025	Gas Chlorine Cylinder Deposit	610-07-65-52300	200.00
Edwards Chemicals	IN216018	10/21/2025	WC001L Low Iron Aluminum S	610-07-65-52300	96.20
Edwards Chemicals	IN216018	10/21/2025	ED-WC012 Gas Chlorine Cylin	610-07-65-52300	400.00
Core & Main LP	X866952	10/08/2025	2" Cordonel 10 LL meter	610-07-65-52094	2,579.31
Quill Corportation	46114956b	10/21/2025	stpls hd view binder 2 in peri	610-07-65-52372	0.70
Quill Corportation	46114956b	10/21/2025	stpls stan view bndr 2 in oran	610-07-65-52372	0.70
Quill Corportation	46114956b	10/21/2025	Quill Duster	610-07-65-52372	1.36

Expense Approval Report

Payment Dates: 10/8/2025 - 10/21/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Quill Corporation	46114956b	10/21/2025	1 1/2 round ring view binder	610-07-65-52372	1.60
Quill Corporation	46114956b	10/21/2025	stpls hd view binder 2 in red	610-07-65-52372	0.75
Quill Corporation	46114956b	10/21/2025	stp sd 2in dr vw bndr green	610-07-65-52372	0.66
Quill Corporation	46114956b	10/21/2025	qb 1 round ring view binder bl	610-07-65-52372	1.60
Quill Corporation	46114956b	10/21/2025	2in steel fastener 2pc	610-07-65-52372	1.09
Falls City Journal	3022b	10/21/2025	Publications 09.03.2025 throu	610-07-65-52147	32.45
Falls City Post Office	INV08962	10/21/2025	Q1 Postage-Billing Oct 2025-J	610-07-00-52387	400.00

Fund 610 - Water Total: 21,405.49

Fund: 620 - Gas

Meyer Home Center	27714	10/21/2025	4" 22 1/2 PVC Elbow	620-07-63-52429	20.43
KOONS GAS MEASUREMENT (	81844	10/21/2025	Spring 1813c Red-Red 42" W.	620-07-63-52094	201.87
Harmon's OK Tire	67582	10/21/2025	19.5 Repair	620-07-63-52015	30.00
UTILITY SAFETY & DESIGN INC	IN20254911	10/21/2025	Construction Phase Services -	620-07-63-53550	4,745.00
Farm & City Supply	034021	10/21/2025	DUR BATT LTHM 2450 1pk	620-07-63-52429	32.64
Home Lumber Company	350323	10/21/2025	4x8x3/4" ccx plywood	620-07-63-52429	67.71
BLACKBURN MANUFACTURIN	IN00015859	10/08/2025	paint - yellow inverted solvent	620-07-63-10500	289.25
US Signal Company LLC	BD0038083b	10/21/2025	Service	620-07-63-52195	62.50
Tyler Technologies Inc	025-530915	10/21/2025	Subscription- Utility Billing No	620-07-63-52195	5.95
Tyler Technologies Inc	025-530915	10/21/2025	Subscription-Utility Billing No	620-07-63-52195	18.79
Industrial Sales Company Inc	1206964-000	10/21/2025	120v2x400w ctrg htr w/term	620-07-63-52096	199.47
Industrial Sales Company Inc	1206964-000	10/21/2025	Repair labor per hour	620-07-63-52096	134.37
Industrial Sales Company Inc	1206964-000	10/21/2025	RTD w/conn x 10" RTD wires p	620-07-63-52096	75.99
Quill Corporation	45972978	10/21/2025	Everette 18x18 magnetic mo	620-07-63-52372	5.42
One Call Concepts, Inc	5090133	10/21/2025	September Locates	620-07-63-52199	69.38
Bosselman Pump & Pantry Inc	INV08954b	10/21/2025	Fuel September 2025	620-07-63-52014	460.29
Kansas Municipal Utilities	20483	10/21/2025	KMU Level 1 Training-Group 5	620-07-63-51310	691.56
Falls City Sanitation Service	INV08953b	10/21/2025	September 2025	620-07-63-52085	65.00
Farm & City Supply	034880	10/21/2025	Rake Bow Fiber 16t Ace	620-07-63-52429	32.24
Scheitel Feed & Seed	08751	10/21/2025	5 Way Fescue	620-07-63-52429	80.63
Clayton Energy Corp	19169	10/13/2025	September 2025 Commodity	620-07-63-52303	57,674.27
KELLY SUPPLY CO.	51428319-0	10/08/2025	PIPS 1 1/4" X 1" CTS (G4730)	620-07-63-10500	87.75
Industrial Sales Company Inc	1206960-000	10/08/2025	Purge Points BF 1 1/4" #3600	620-07-63-10500	353.24
Industrial Sales Company Inc	1207652-000	10/08/2025	Tee 1 1/4" Blk (G4024)	620-07-63-10500	57.88
Industrial Sales Company Inc	1207652-000	10/08/2025	Plug - 1 1/4" Blk screwed (G4	620-07-63-10500	31.64
Quill Corporation	46114956b	10/21/2025	2in steel fastener 2pc	620-07-63-52372	3.26
Quill Corporation	46114956b	10/21/2025	qb 1 round ring view binder bl	620-07-63-52372	4.80
Quill Corporation	46114956b	10/21/2025	1 1/2 round ring view binder	620-07-63-52372	4.80
Quill Corporation	46114956b	10/21/2025	stpls hd view binder 2 in red	620-07-63-52372	2.26
Quill Corporation	46114956b	10/21/2025	stpls stan view bndr 2 in oran	620-07-63-52372	2.11
Quill Corporation	46114956b	10/21/2025	stp sd 2in dr vw bndr green	620-07-63-52372	1.99
Quill Corporation	46114956b	10/21/2025	Quill Duster	620-07-63-52372	4.08
Quill Corporation	46114956b	10/21/2025	stpls hd view binder 2 in peri	620-07-63-52372	2.11
Border States	931275508	10/13/2025	reducer 1 1/4" IPS x 1" CTS po	620-07-63-10500	22.47
Falls City Journal	3022b	10/21/2025	Publications 09.03.2025 throu	620-07-63-52147	97.34
Falls City Post Office	INV08962	10/21/2025	Q1 Postage-Billing Oct 2025-J	620-07-63-52387	1,200.00

Fund 620 - Gas Total: 66,838.49

Fund: 630 - Wastewater

Home Lumber Company	348356	10/21/2025	2x6x10' com. sel. struct	630-07-64-52429	9.99
Midwest Laboratories, Inc	1242245	10/21/2025	Supplies	630-07-64-52199	33.32
Midwest Laboratories, Inc	1242245	10/21/2025	Monthly WW- May to Sept rcv	630-07-64-52199	133.07
Elliott Equipment Company	188305	10/21/2025	Camera Repair	630-07-64-52099	398.92
Elliott Equipment Company	188505	10/21/2025	CCTV Transporter Repair	630-07-64-52099	4,085.73
Farmers Cooperative	257468	10/21/2025	WWTF & Lift Station Fuel	630-07-64-52094	1,058.92
Farmers Cooperative	257469	10/21/2025	WWTF & Lift Station Fuel	630-07-64-52094	781.78
Farm & City Supply	034064	10/21/2025	Foam Wasp & Hornet 17.5oz	630-07-64-52093	11.18
Farm & City Supply	034164	10/21/2025	Pipe PVC DWV4"x10'sch40	630-07-64-52429	131.96
Falls City Mercantile	249847	10/21/2025	Brown Multifold Paper Towel	630-07-64-52429	91.43
Farm & City Supply	034363	10/21/2025	4.5 x 5/8-11 grit flap disc	630-07-64-52420	21.98
Farm & City Supply	034363	10/21/2025	4" Wheel brush coarse 5/8-11	630-07-64-52420	13.69
Farm & City Supply	034374	10/21/2025	Nails	630-07-64-52429	4.54

Expense Approval Report

Payment Dates: 10/8/2025 - 10/21/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Amount
Trojan Technologies Group UL	50006312	10/21/2025	Surcharge	630-07-64-52096	2.24
Trojan Technologies Group UL	50006312	10/21/2025	RCPT, Female 4 Pin 1/2" NPT 4	630-07-64-52096	125.75
Farm & City Supply	034504	10/21/2025	Quick couplr 3/8" M NPT 420	630-07-64-52099	10.99
Farm & City Supply	034504	10/21/2025	Coupling 3/8" FPT BRS	630-07-64-52099	7.99
Farm & City Supply	034504	10/21/2025	3/8 m npt quick coupler plug	630-07-64-52099	5.69
Farm & City Supply	034524	10/21/2025	WD40 Smart Straw	630-07-64-52429	29.97
Brown County Transfer	159325	10/21/2025	Service	630-07-64-52085	225.00
US Signal Company LLC	BD0038083b	10/21/2025	Service	630-07-64-52195	50.00
Durkin Equipment Company	DK-SINVP106439	10/21/2025	Instrumentation Services repl	630-07-64-52195	3,680.80
Tyler Technologies Inc	025-530915	10/21/2025	Subscription- Utility Billing No	630-07-64-52195	1.98
Tyler Technologies Inc	025-530915	10/21/2025	Subscription-Utility Billing No	630-07-64-52195	6.26
Farm & City Supply	034627	10/21/2025	Bitting insct rplnt 6oz	630-07-64-52300	10.99
Quill Corportation	45972978	10/21/2025	Everette 18x18 magnetic mo	630-07-64-52372	1.81
One Call Concepts, Inc	5090133	10/21/2025	September Locates	630-07-64-52199	4.84
Bosselman Pump & Pantry Inc	INV08954b	10/21/2025	Fuel September 2025	630-07-64-52014	199.77
Kansas Municipal Utilities	20483	10/21/2025	KMU Level 1 Training-Group 5	630-07-64-52931	230.52
Quill Corportation	46000401b	10/21/2025	Pentel energel rtx. .7mm, blu	630-07-64-52372	25.49
Nebraska DEE	53575	10/21/2025	WW Treatment Facility Opera	630-07-64-52931	150.00
Falls City Sanitation Service	INV08953b	10/21/2025	September 2025	630-07-64-52085	135.00
Midwest Laboratories, Inc	1254670	10/21/2025	Supplies Order 9.02.25	630-07-64-52199	30.37
Falls City Auto Supply	80802	10/21/2025	Diesel EX Fluid	630-07-64-52014	12.99
Quill Corportation	46114956b	10/21/2025	qb 1 round ring view binder bl	630-07-64-52372	1.60
Quill Corportation	46114956b	10/21/2025	1 1/2 round ring view binder	630-07-64-52372	1.60
Quill Corportation	46114956b	10/21/2025	stpls hd view binder 2 in red	630-07-64-52372	0.75
Quill Corportation	46114956b	10/21/2025	stpls stan view bndr 2 in oran	630-07-64-52372	0.70
Quill Corportation	46114956b	10/21/2025	stpls hd view binder 2 in peri	630-07-64-52372	0.70
Quill Corportation	46114956b	10/21/2025	stp sd 2in dr vw bndr green	630-07-64-52372	0.66
Quill Corportation	46114956b	10/21/2025	Quill Duster	630-07-64-52372	1.36
Quill Corportation	46114956b	10/21/2025	2in steel fastener 2pc	630-07-64-52372	1.09
Falls City Journal	3022b	10/21/2025	Publications 09.03.2025 throu	630-07-64-52147	32.45
Falls City Post Office	INV08962	10/21/2025	Q1 Postage-Billing Oct 2025-J	630-07-64-52387	400.00
				Fund 630 - Wastewater Total:	12,165.87
Fund: 998 - Utilities - Pooled Cash					
Elan Financial Services	INV08959	10/21/2025	September 2025 Purchase Car	998-07-00-21121	1,653.19
				Fund 998 - Utilities - Pooled Cash Total:	1,653.19
Fund: 999 - General Government - Pooled Cash					
Visa	INV08957	10/21/2025	September 2025 Purchase Car	999-01-00-21121	1,102.39
				Fund 999 - General Government - Pooled Cash Total:	1,102.39
				Grand Total:	715,192.71

Report Summary

Fund Summary

Fund	Expense Amount	Payment Amount
100 - General	52,652.00	50,389.75
110 - Police	2,114.83	0.00
115 - Animal Control	67.26	0.00
120 - Fire	377.00	0.00
130 - Building Inspections & Code Enforcement	320.17	0.00
150 - Parks	1,815.91	0.00
151 - Auditorium	4,035.28	0.00
170 - Library	687.10	0.00
180 - Cemetery	647.56	0.00
190 - Streets	92,172.89	0.00
195 - Mechanic Shop	1,093.98	0.00
205 - Dispatching	320.16	0.00
280 - Housing Abatement/Demolition Program	49.00	0.00
600 - Electric	455,674.14	149,390.47
610 - Water	21,405.49	0.00
620 - Gas	66,838.49	57,674.27
630 - Wastewater	12,165.87	0.00
998 - Utilities - Pooled Cash	1,653.19	0.00
999 - General Government - Pooled Cash	1,102.39	0.00
Grand Total:	715,192.71	257,454.49

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
100-01-00-21151	Payroll Deductions Paya	50,189.75	50,389.75
100-01-11-51310	Training, Meetings & Co	699.77	0.00
100-01-11-52147	Advertising Expense	1,489.58	0.00
100-01-11-52199	Other Contractual Servic	50.00	0.00
100-01-11-52372	Office Supplies	199.91	0.00
100-01-11-52429	Supplies & Materials	22.99	0.00
110-02-21-51310	Training, Meetings & Co	320.17	0.00
110-02-21-52014	Vehicle/Equipment Main	1,480.11	0.00
110-02-21-52147	Advertising Expense	12.67	0.00
110-02-21-52198	Other Professional Servi	241.88	0.00
110-02-21-52199	Other Contractual Servic	60.00	0.00
115-02-23-52014	Vehicle/Equipment Main	67.26	0.00
120-02-22-52011	Telephone	255.00	0.00
120-02-22-52014	Vehicle/Equipment Main	122.00	0.00
130-02-23-51310	Training, Meetings & Co	320.17	0.00
150-05-51-21600	Deposits Payable	50.00	0.00
150-05-51-44500	Building/Shelter Rental	100.00	0.00
150-05-51-51310	Training, Meetings & Co	320.17	0.00
150-05-51-52014	Vehicle/Equipment Main	360.71	0.00
150-05-51-52085	Refuse/Recycling	130.00	0.00
150-05-51-52093	Building/Grounds Maint	420.00	0.00
150-05-51-52199	Other Contractual Servic	50.00	0.00
150-05-51-52429	Supplies & Materials	385.03	0.00
151-05-51-52085	Refuse/Recycling	130.00	0.00
151-05-51-52093	Building/Grounds Maint	3,595.00	0.00
151-05-51-52199	Other Contractual Servic	50.00	0.00
151-05-51-52429	Supplies & Materials	260.28	0.00
170-05-52-51300	Subscriptions & Educatio	25.00	0.00
170-05-52-51310	Training, Meetings & Co	320.17	0.00
170-05-52-52085	Refuse/Recycling	65.00	0.00
170-05-52-52093	Building/Grounds Maint	34.95	0.00
170-05-52-52147	Advertising Expense	107.50	0.00
170-05-52-52199	Other Contractual Servic	81.00	0.00
170-05-52-52400	Books & Periodicals	19.00	0.00

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
170-05-52-52429	Supplies & Materials	34.48	0.00
180-05-53-51310	Training, Meetings & Co	320.17	0.00
180-05-53-52014	Vehicle/Equipment Main	327.39	0.00
190-03-31-51310	Trainings, Meetings & Co	320.16	0.00
190-03-31-52014	Vehicle/Equipment Main	1,846.48	0.00
190-03-31-52085	Refuse/Recycling	65.00	0.00
190-03-31-54103	Interest Expense	14,741.25	0.00
190-03-31-54110	Principal Payments	75,000.00	0.00
190-03-31-54115	Debt Service Fees	200.00	0.00
195-03-66-51310	Training, Meetings & Co	320.16	0.00
195-03-66-52014	Vehicle/Equipment Main	84.00	0.00
195-03-66-52330	Merchandise for Resale	527.97	0.00
195-03-66-52429	Supplies & Materials	161.85	0.00
205-02-24-51310	Training, Meetings & Co	320.16	0.00
280-06-23-52176	Demolition Expense	49.00	0.00
600-07-00-10500	Inventory-Electric Gener	5,129.41	0.00
600-07-00-21151	Payroll Deductions Paya	46,889.71	46,889.71
600-07-00-52147	Advertising Expense	243.33	0.00
600-07-00-52198	Other Professional Servi	47.57	0.00
600-07-00-52199	Other Contractual Servic	140.00	0.00
600-07-00-52303	Commodity Purchase for	102,500.76	102,500.76
600-07-00-52387	Postage/Shipping	3,000.00	0.00
600-07-00-54103	Interest Expense	102,216.25	0.00
600-07-00-54110	Principal Payments	185,000.00	0.00
600-07-00-54115	Debt Service Fees	400.00	0.00
600-07-61-51310	Training, Meetings & Co	864.45	0.00
600-07-61-52014	Vehicle/Equipment Main	2,796.94	0.00
600-07-61-52015	Vehicle/Equipment Repa	20.00	0.00
600-07-61-52085	Refuse/Recycling	65.00	0.00
600-07-61-52093	Building/Grounds Maint	68.75	0.00
600-07-61-52099	Other Maintenance & R	885.00	0.00
600-07-61-52195	Technology Expense	106.00	0.00
600-07-61-52199	Other Contractual Servic	159.88	0.00
600-07-61-52333	Uniforms/Safety Supplie	233.49	0.00
600-07-61-52372	Office Supplies	70.36	0.00
600-07-61-52429	Supplies & Materials	426.64	0.00
600-07-62-51310	Training, Meetings & Co	864.45	0.00
600-07-62-52014	Vehicle/Equipment Main	17.00	0.00
600-07-62-52085	Refuse/Recycling	130.00	0.00
600-07-62-52093	Building/Grounds Maint	386.73	0.00
600-07-62-52094	Infrastructure Maintena	422.45	0.00
600-07-62-52099	Other Maintenance & R	198.00	0.00
600-07-62-52195	Technology Expense	86.88	0.00
600-07-62-52333	Uniforms/Safety Supplie	613.14	0.00
600-07-62-52372	Office Supplies	6.78	0.00
600-07-62-52420	Small Equipment	1,013.00	0.00
600-07-62-52429	Supplies & Materials	672.17	0.00
610-07-00-10500	Inventory-Water	144.64	0.00
610-07-00-52387	Postage/Shipping	400.00	0.00
610-07-65-51310	Training, Meetings & Co	115.26	0.00
610-07-65-52014	Vehicle/Equipment Main	204.25	0.00
610-07-65-52094	Infrastructure Maintena	2,579.31	0.00
610-07-65-52147	Advertising Expense	32.45	0.00
610-07-65-52195	Technology Expense	14.49	0.00
610-07-65-52199	Other Contractual Servic	69.38	0.00
610-07-65-52300	Chemicals	12,717.77	0.00
610-07-65-52372	Office Supplies	9.36	0.00
610-07-65-52420	Small Equipment	560.16	0.00

Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
610-07-65-52429	Supplies & Materials	236.01	0.00
610-07-67-51310	Trainings, Meetings & Co	115.26	0.00
610-07-67-52094	Infrastructure Maintena	4,200.00	0.00
610-07-67-52195	Technology Expense	6.25	0.00
610-07-67-52372	Office Supplies	0.90	0.00
620-07-63-10500	Inventory-Gas	842.23	0.00
620-07-63-51310	Training, Meetings & Co	691.56	0.00
620-07-63-52014	Vehicle/Equipment Main	460.29	0.00
620-07-63-52015	Vehicle/Equipment Repa	30.00	0.00
620-07-63-52085	Refuse/Recycling	65.00	0.00
620-07-63-52094	Infrastructure Maintena	201.87	0.00
620-07-63-52096	Operational Equipment	409.83	0.00
620-07-63-52147	Advertising Expense	97.34	0.00
620-07-63-52195	Technology Expense	87.24	0.00
620-07-63-52199	Other Contractual Servic	69.38	0.00
620-07-63-52303	Commodity Purchase for	57,674.27	57,674.27
620-07-63-52372	Office Supplies	30.83	0.00
620-07-63-52387	Postage/Shipping	1,200.00	0.00
620-07-63-52429	Supplies & Materials	233.65	0.00
620-07-63-53550	Utility Systems & Structu	4,745.00	0.00
630-07-64-52014	Vehicle/Equipment Main	212.76	0.00
630-07-64-52085	Refuse/Recycling	360.00	0.00
630-07-64-52093	Building/Grounds Maint	11.18	0.00
630-07-64-52094	Infrastructure Maintena	1,840.70	0.00
630-07-64-52096	Operational Equipment	127.99	0.00
630-07-64-52099	Other Maintenance & R	4,509.32	0.00
630-07-64-52147	Advertising Expense	32.45	0.00
630-07-64-52195	Technology Expense	3,739.04	0.00
630-07-64-52199	Other Contractual Servic	201.60	0.00
630-07-64-52300	Chemicals	10.99	0.00
630-07-64-52372	Office Supplies	35.76	0.00
630-07-64-52387	Postage/Shipping	400.00	0.00
630-07-64-52420	Small Equipment	35.67	0.00
630-07-64-52429	Supplies & Materials	267.89	0.00
630-07-64-52931	Training, Meetings & Co	380.52	0.00
998-07-00-21121	PC - Purchase Card Liabil	1,653.19	0.00
999-01-00-21121	PC - Purchase Card Liabil	1,102.39	0.00
Grand Total:		715,192.71	257,454.49

Project Account Summary

Project Account Key	Expense Amount	Payment Amount
None	710,447.71	257,454.49
24100753550	4,745.00	0.00
Grand Total:	715,192.71	257,454.49



City of Falls City, NE

Payroll Check Register

Report Summary

Pay Period: 9/28/2025-10/12/2025

Packet: PYPKT01082 - 01-Payroll 10.17.2025

Payroll Set: Payroll Set 01 - 01

Type	Count	Amount
Regular Checks	0	0.00
Manual Checks	0	0.00
Reversals	0	0.00
Voided Checks	0	0.00
Direct Deposits	48	61,772.87
Total	48	61,772.87



City of Falls City, NE

Payroll Check Register

Report Summary

Pay Period: 9/28/2025-10/12/2025

Packet: PYPKT01080 - 07-Payroll 10.17.2025

Payroll Set: Payroll Set 07 - 07

Type	Count	Amount
Regular Checks	0	0.00
Manual Checks	0	0.00
Reversals	0	0.00
Voided Checks	0	0.00
Direct Deposits	36	51,151.11
Total	36	51,151.11



Dear Mayor Harkendorff and City Council Members,

The Falls City Chamber & Main Street would like to request permission to use the grass lot north of the library at 15th & Stone Street and to use Stone Street from 15th to 18th Street for a lighted Christmas parade on November 28th at 6pm. We would like to request no parking on the 1500-1700 blocks of Stone Street for the safety of the public and to improve parade visibility. We are requesting use of city barricades. Streets would be barricaded from 5pm to 8pm for the parade, sleigh rides and Santa visits. Insurance would be provided by Falls City Chamber & Main Street.

Thank you for your consideration,

Amber Holle
Executive Director
Falls City Chamber & Main Street

Anthony Nussbaum

From: David Black <DAVIDBLACK@UP.COM>
Sent: Sunday, September 21, 2025 9:04 AM
To: Anthony Nussbaum
Subject: Request for Letter of Support; UP-NS Merger
Attachments: Template Letter of Support - Community Leader.docx

Follow Up Flag: Follow up
Flag Status: Flagged

Greetings, Anthony!

I can follow up by phone later this week with a more personal appeal. For timeliness and thoroughness, I'll share our formal request below.

Union Pacific and Norfolk Southern continue to progress through the regulatory process of our proposed merger. One influential component is the expressed support from our communities. We are excited to humbly ask for and collect support letters for inclusion with our merger application.

Given your leadership role for Falls City, an important UP community, would you be willing to provide a support letter? I understand if you need to discuss this with Mayor Harkendorff, whom I have not had the pleasure of meeting yet.

A few notes on the process:

✓ up-nstranscontinental.com

1. **Key merger information:** We have a merger microsite with a lot of information about the proposed merger and benefits to stakeholders, including customers and communities.
2. **Request for support letter:** A template is attached and available to customize. Our target date to collect letters is October 31 (though earlier receipt is valuable!). Letters can be returned directly to me.
3. **Permission to use excerpt on our merger microsite:** If able to provide a support letter, may we use a quote from the submitted letter and display your organization's logo on our merger microsite?
4. Note regarding SEC Language: below you will see information I needed to include in this request for support letter. That language does not have to be included in support letters.

Your voice of support carries weight in this merger process. We are grateful for your consideration!

Have a safe day, and I will follow-up later this week!



David Edmund Black
Senior Director – Public Affairs

Eastern Nebraska Communities, State of Nebraska, & Corporate Philanthropy

1400 DOUGLAS STREET, STOP 1560, OMAHA, NE 68179
O: 402-544-0162 | m: 832-381-4025 | E: davidblack@up.com

Notify Union Pacific: for community reporting of emergency and non-emergency incidents.

Scheduling Note: I will be away Sep 18-23, 2025.

Important Information: SEC Legend

No Offer or Solicitation

This communication is for informational purposes only and does not constitute, or form a part of, an offer to sell or the solicitation of an offer to buy any securities or a solicitation of any vote or approval, nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. No offer of securities shall be made except by means of a prospectus meeting the requirements of Section 10 of the Securities Act of 1933, as amended (the "Securities Act"), and otherwise in accordance with applicable law.

CAUTIONARY NOTE REGARDING FORWARD LOOKING STATEMENTS

Certain statements in this communication are "forward-looking statements" within the meaning of the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, as amended. These statements relate to future events or future financial performance and involve known and unknown risks, uncertainties, and other factors that may cause Union Pacific's, Norfolk Southern's or the combined company's actual results, levels of activity, performance, or achievements or those of the railroad industry to be materially different from those expressed or implied by any forward-looking statements. In some cases, forward-looking statements may be identified by the use of words like "may," "will," "could," "would," "should," "expect," "anticipate," "believe," "project," "estimate," "intend," "plan," "pro forma," or any variations or other comparable terminology.

While Union Pacific and Norfolk Southern have based these forward-looking statements on those expectations, assumptions, estimates, beliefs and projections they view as reasonable, such forward-looking statements are only predictions and involve known and unknown risks and uncertainties, many of which involve factors or circumstances that are beyond Union Pacific's, Norfolk Southern's or the combined company's control, including but not limited to, in addition to factors disclosed in Union Pacific's and Norfolk Southern's respective filings with the U.S. Securities and Exchange Commission (the "SEC"): the occurrence of any event, change or other circumstance that could give rise to the right of one or both of the parties to terminate the definitive merger agreement between Union Pacific and Norfolk Southern providing for the acquisition of Norfolk Southern by Union Pacific (the "Transaction"); the risk that potential legal proceedings may be instituted against Union Pacific or Norfolk Southern and result in significant costs of defense, indemnification or liability; the possibility that the Transaction does not close when expected or at all because required Surface Transportation Board, shareholder or other approvals and other conditions to closing are not received or satisfied on a timely basis or at all (and the risk that such approvals may result in the imposition of conditions that could adversely affect the combined company or the expected benefits of the Transaction); the risk that the combined company will not realize expected benefits, cost savings, accretion, synergies and/or growth from the Transaction, or that such benefits may take longer to realize or be more costly to achieve than expected, including as a result of changes in, or problems arising from, general economic and market conditions, tariffs, interest and exchange rates, monetary policy, laws and regulations and their enforcement, and the degree of competition in the geographic and business areas in which Union Pacific and Norfolk Southern operate; disruption to the parties' businesses as a result of the announcement and pendency of the Transaction; the costs associated with the anticipated length of time of the pendency of the Transaction, including the restrictions contained in the definitive merger agreement on the ability of Union Pacific and Norfolk Southern, respectively, to operate their respective businesses outside the ordinary course during the pendency of the Transaction; the diversion of Union Pacific's and Norfolk Southern's management's attention and time from ongoing business operations and opportunities on merger-related matters; the risk that the integration of each party's operations will be materially delayed or will be more costly or difficult than expected or that the parties are otherwise unable to successfully integrate each party's businesses into the other's businesses; the possibility that the Transaction may be more expensive to complete than

anticipated, including as a result of unexpected factors or events; reputational risk and potential adverse reactions of Union Pacific's or Norfolk Southern's customers, suppliers, employees, labor unions or other business partners, including those resulting from the announcement or completion of the Transaction; the dilution caused by Union Pacific's issuance of additional shares of its common stock in connection with the consummation of the Transaction; the risk of a downgrade of the credit rating of Union Pacific's indebtedness, which could give rise to an obligation to redeem existing indebtedness; a material adverse change in the financial condition of Union Pacific, Norfolk Southern or the combined company; changes in domestic or international economic, political or business conditions, including those impacting the transportation industry (including customers, employees and supply chains); Union Pacific's, Norfolk Southern's and the combined company's ability to successfully implement its respective operational, productivity, and strategic initiatives; a significant adverse event on Union Pacific's or Norfolk Southern's network, including, but not limited to, a mainline accident, discharge of hazardous materials, or climate-related or other network outage; the outcome of claims, litigation, governmental proceedings and investigations involving Union Pacific or Norfolk Southern, including, in the case of Norfolk Southern, those with respect to the Eastern Ohio incident; the nature and extent of Norfolk Southern's environmental remediation obligations with respect to the Eastern Ohio incident; new or additional governmental regulation and/or operational changes resulting from or related to the Eastern Ohio incident; and a cybersecurity incident or other disruption to our technology infrastructure.

This list of important factors is not intended to be exhaustive. These and other important factors, including those discussed under "Risk Factors" in Norfolk Southern's Annual Report on Form 10-K for the year ended December 31, 2024 (available at:

<https://www.sec.gov/ix?doc=/Archives/edgar/data/0000702165/000070216525000008/nsc-20241231.htm>)

and Norfolk Southern's subsequent filings with the SEC, Union Pacific's most recent Annual Report on Form 10-K for the year ended December 31, 2024, as filed with the SEC on February 7, 2025 (available at:

<https://www.sec.gov/ix?doc=/Archives/edgar/data/0000100885/000010088525000042/unp-20241231.htm>)

(the "Union Pacific Annual Report") and Union Pacific's subsequent filings with the SEC, as well as the risks described in Union Pacific's registration statement on Form S-4, as filed with the SEC on September 16, 2025 (available at: <https://www.sec.gov/Archives/edgar/data/100885/000119312525204376/d908896ds4.htm>) (the "Registration Statement"), may cause actual results, performance, or achievements to differ materially from those expressed or implied by these forward-looking statements. References to Union Pacific's and Norfolk Southern's website are provided for convenience and, therefore, information on or available through the website is not, and should not be deemed to be, incorporated by reference herein. The forward-looking statements herein are made only as of the date they were first issued, and unless otherwise required by applicable securities laws, Union Pacific and Norfolk Southern disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events, or otherwise, except as may be required by applicable law or regulation.

ADDITIONAL INFORMATION ABOUT THE TRANSACTION AND WHERE TO FIND IT

In connection with the Transaction, Union Pacific filed the Registration Statement with the SEC, which includes a prospectus with respect to the shares of Union Pacific's common stock to be issued in the Transaction and a joint proxy statement for Union Pacific's and Norfolk Southern's respective shareholders (the "Joint Proxy Statement/Prospectus"). The definitive joint proxy statement will be mailed to shareholders of Union Pacific and Norfolk Southern once declared effective. Each of Union Pacific and Norfolk Southern may also file with or furnish to the SEC other relevant documents regarding the Transaction. This communication is not a substitute for the Registration Statement, the Joint Proxy Statement/Prospectus or any other document that Union Pacific or Norfolk Southern may mail to their respective shareholders in connection with the Transaction.

INVESTORS AND SECURITY HOLDERS OF UNION PACIFIC AND NORFOLK SOUTHERN ARE URGED TO READ THE REGISTRATION STATEMENT AND THE JOINT PROXY STATEMENT/PROSPECTUS INCLUDED WITHIN THE REGISTRATION STATEMENT, AS WELL AS ANY OTHER RELEVANT DOCUMENTS FILED WITH THE SEC IN CONNECTION WITH THE TRANSACTION OR INCORPORATED BY REFERENCE INTO THE REGISTRATION

STATEMENT AND THE JOINT PROXY STATEMENT/PROSPECTUS (INCLUDING ANY AMENDMENTS OR SUPPLEMENTS THERETO), BECAUSE THEY CONTAIN OR WILL CONTAIN IMPORTANT INFORMATION REGARDING UNION PACIFIC, NORFOLK SOUTHERN, THE TRANSACTION AND RELATED MATTERS.

Investors and security holders of Union Pacific and Norfolk Southern may obtain free copies of these documents and other documents filed with the SEC by Union Pacific or Norfolk Southern through the website maintained by the SEC at <http://www.sec.gov> or from Union Pacific at its website, <https://investor.unionpacific.com/financials/sec-filings>, or from Norfolk Southern at its website, <https://norfolksouthern.investorroom.com/sec-filings>. Documents filed with the SEC by Union Pacific will be available free of charge by accessing Union Pacific's website at <https://investor.unionpacific.com/financials/sec-filings>, or alternatively by directing a request by mail to Union Pacific's Corporate Secretary, 1400 Douglas Street, Omaha, Nebraska 68179, and documents filed with the SEC by Norfolk Southern will be available free of charge by accessing Norfolk Southern's website at <https://norfolksouthern.investorroom.com/sec-filings> or, alternatively, by directing a request by mail to Norfolk Southern's Corporate Secretary, 650 West Peachtree Street NW, Atlanta, Georgia 30308-1925.

PARTICIPANTS IN THE SOLICITATION

Union Pacific, Norfolk Southern and certain of their respective directors and executive officers may be deemed to be participants in the solicitation of proxies from the shareholders of Norfolk Southern and Union Pacific in connection with the Transaction under the rules of the SEC.

Information about the interests of the directors and executive officers of Union Pacific and Norfolk Southern and other persons who may be deemed to be participants in the solicitation of shareholders of Union Pacific and Norfolk Southern in connection with the Transaction and a description of their direct and indirect interests, by security holdings or otherwise, is included in the Joint Proxy Statement/Prospectus, which was included in the Registration Statement filed with the SEC on September [16], 2025.

Information about the directors and executive officers of Union Pacific and their ownership of Union Pacific common stock can also be found in the Union Pacific Annual Report, and its definitive proxy statement in connection with its 2025 annual meeting of shareholders, as filed with the SEC on March 25, 2025 (the "Union Pacific 2025 Proxy Statement") and other documents subsequently filed by Union Pacific with the SEC, which are available on its website at www.up.com. Information about the directors and executive officers of Union Pacific, their ownership of Union Pacific common stock, and Union Pacific's transactions with related persons is set forth in the sections entitled "Proposal Number 1 – Election of Directors—Directors/Nominees", "Director Compensation in Fiscal Year 2024", "Proposal Number 3 – Advisory Vote to Approve Executive Compensation", "A Letter From Our Compensation and Talent Committee" and "Compensation Discussion and Analysis" of the Union Pacific 2025 Proxy Statement. To the extent holdings of Union Pacific common stock by the directors and executive officers of Union Pacific have changed from the amounts of Union Pacific common stock held by such persons as reflected therein, such changes have been or will be reflected on Statements of Change in Ownership on Form 4 filed with the SEC, which are available at <https://www.sec.gov/edgar/browse/?CIK=100885&owner=exclude> under the tab "Ownership Disclosures".

Information about the directors and executive officers of Norfolk Southern and their ownership of Norfolk Southern common stock is also set forth in the definitive proxy statement for Norfolk Southern's 2025 Annual Meeting of Shareholders, as filed with the SEC on Schedule 14A on March 28, 2025 (which is available at <https://www.sec.gov/ix?doc=/Archives/edgar/data/0000702165/000119312525066914/d892357ddef14a.htm>), and other documents subsequently filed by Norfolk Southern with the SEC. Information about the directors and executive officers of Norfolk Southern, their ownership of Norfolk Southern common stock, and Norfolk Southern's transactions with related persons is set forth in the sections entitled "Norfolk Southern Director Nominees", "Corporate Governance and the Board—Item 1: Election of 13 Directors for a One-Year Term", "Corporate Governance and the Board—Director Nominees", "Corporate Governance and the Board—

Compensation of Directors”, “Executive Compensation” and “Stock Ownership Information” of such definitive proxy statement. Please also refer to Norfolk Southern’s subsequent Current Report, as filed with the SEC on Form 8-K on June 3, 2025 (which is available at <https://www.sec.gov/ix?doc=/Archives/edgar/data/0000702165/000119312525133796/d35291d8k.htm>), regarding subsequent changes to Norfolk Southern’s Board of Directors following the filing of such definitive proxy statement. To the extent holdings of Norfolk Southern common stock by the directors and executive officers of Norfolk Southern have changed from the amounts of Norfolk Southern common stock held by such persons as reflected in the definitive proxy statement, such changes have been or will be reflected on Statements of Change in Ownership on Form 4 filed with the SEC, which are available at <https://www.sec.gov/edgar/browse/?CIK=702165&owner=exclude> under the tab “Ownership Disclosures”.

Free copies of these documents may be obtained as described above.

This email and any attachments may contain information that is confidential and/or privileged for the sole use of the intended recipient. Any use, review, disclosure, copying, distribution or reliance by others, and any forwarding of this email or its contents, without the express permission of the sender is strictly prohibited by law. If you are not the intended recipient, please contact the sender immediately, delete the email, and destroy all copies.

(INSERT LOGO HERE)

[Date]

The Honorable Patrick J. Fuchs
Chairman
Surface Transportation Board
395 E Street SW
Washington, DC 20423

Subject: Support for Union Pacific and Norfolk Southern Merger

Dear Chairman Fuchs:

As a community leader in [Community/Region Name], reliable rail service is essential for our local economy, businesses and residents. The proposed Union Pacific–Norfolk Southern merger offers an opportunity to strengthen these connections and deliver long-term benefits.

The merger promises faster, more dependable service, reduced congestion and expanded market reach for our businesses. It also means continued investment in rail infrastructure – enhancing safety, creating jobs and ensuring our community remains competitive in a growing economy.

On behalf of XXX, I respectfully urge the Surface Transportation Board to approve this merger so we can take advantage of the efficiencies, investments and opportunities it will bring - connecting our communities regionally, nationally and across the globe.

Sincerely,
[Your Name]

cc: Member Schultz
Member Hedlund



October 2025 | 3rd Quarter 2025 | July, August & September

Our mission is to encourage economic growth and improve the business conditions of the greater Falls City area. Our goal is to develop a prosperous business community and growing job market—the foundations of a healthy economy.

Projects & Announcements

- Locals considering development opportunities for residential, commercial, or industrial are encouraged to act. Majority of conversations have been with regional developers.
- The existing Portillos Mexican Grill building at 1516 Stone St., directly north of H&R Block, has a Richardson County Court Judgement in the amount of \$98,505.75. The attorney and collection agency has been contacted, but a compromise to bring this property back to productive use in the near future is not likely.

Financials

- The EDGE financials are included for review.

Marketing & Sales

- Partnering with local entrepreneurs for investment opportunities at the North Commercial Corridor is priority, but inquiries from residents have been minimal. The property is being marketed by Jarrot Simon of Investors Realty to developers that can assist recruiting businesses of need.
- An agreement with Miller-Monroe and Poppe Realty is in place, pending City Council approval, to market the Industrial Park properties for development projects. All are invited to submit property acquisition proposals to EDGE.
- Worked with our Google Ads technician to ensure online ad campaigns are being marketed to developers and site selectors seeking assets we have to offer. Key search words include: dual rail, biotech, new transmission line, corn/soybean feedstocks, rail development, mega site, bioeconomy hub, railroad, etc.
- Attended the Bio Innovations Midwest conference in Omaha on September 15-16th and held 16 meetings with professionals in the bioeconomy sector.

Product Development & Public Policy

- The [30% engineering plans](#) have been completed for the North Commercial Corridor.
- EDA-DISASTER-2025 has been identified as a federal grant opportunity through the Economic Development Administration (EDA) to potentially offset costs of substation construction for the new transmission line. Falls City qualifies under the [4822 Disaster Declaration](#) from the straight-line winds that occurred on October 30, 2024.

- Met with University of Nebraska President, Dr. Jeffrey Gold, Peru State College administrators, and other area stakeholders to discuss university and state college partnerships and workforce development initiatives.
- The Navigating Electricity Load Growth and Associated Utility Grid Impact [peer-learning cohort](#) meets monthly to discuss community challenges and opportunities. The opportunity is funded through a grant administered by NREL through the U.S. Department of Energy.
- Applying for a grant to compile an inventory of Brownfield properties in Falls City and laying out a plan to bring those properties back to productive use. Brownfields are development sites that may be abandoned due to affected or perceived environmental contamination.
- Attended the Nebraska Federal Legislative Summit in Ashland on August 5th.
- Submitted an owner-occupied grant application to Federal Home Loan Bank through F&M Bank. We will know in a few months if awarded with funding for local homeowners.
- Attended the annual Governor's Summit in Kearney on August 13th. The Citroniq Chemicals team was also in attendance.
- On September 4th, the Board of Public Works approved signing a Memorandum of Understanding (MOU) with Nebraska Rural Generation, LLC to explore power plant opportunities in Falls City. On page 27 [at this link](#) is an EDGE letter and the MOU.
- EDGE is reviewing proposals to implement a new 3-year Strategic Plan.
- Proposal requests have been sent to engineering firms that specialize in rail design to evaluate dual rail access at the Mid-America Rail Campus and other strategic locations.

Investor and Community Relations

- EDGE welcomed Falls City Public School's new Superintendent, Dr. Andrew Offner, as an ex-officio member of the board.
- Met with OPPD President, Javier Fernandez, at the Leadership Nebraska alumni dinner in Nebraska City on August 20th.
- Attended the Nebraska Chamber's Economic Development Summit on September 2nd.
- Hosted an open house for the Rural Workforce Housing Fund project at 1612 Fulton on September 17th.

Southeast Nebraska Land Bank

- Working to relocate the vacant trailer at 1024 Barada.
- The Land Bank is actively marketing our five 100' x 120' infill lots for residential housing and encourage local investors to consider this investment opportunity.

EDGE would like to extend special thanks to the Mayor, City Council, and County Commissioners for their continued support both financially and in time given through Board/Committee representation. EDGE will continue to utilize funds to encourage economic growth and improve the business conditions of the greater Falls City area.

Respectfully Submitted by Lucas Froeschl



Falls City, Nebraska Industrial Park

Available properties and lot sizes owned by City of Falls City and Falls City Area Properties.

Legend

- BNSF Railroad
- Property Boundaries
- Property Sizes
- UP Railroad



City of Falls City
2307 Barada Street
Falls City, NE 68355

P: (402) 245-2851
F: (402) 245-2741
fallscitynebraska.org

REQUEST FOR FUTURE AGENDA ITEM OR ADMINISTRATIVE ACTION



CITY CLERK

All requests for the Agenda must be submitted by noon on the Thursday preceding the meeting in order to be added on the current agenda, any item received after this time would have to be of an emergency nature. Once a request is received, Administration will review it and determine whether or not it requires Board action or if it is an item that needs to be handled by staff.

Requested Board to Review (Select One): ☒ **City Council** ☐ **Board of Public Works**

Date: October 1, 2025 **Phone No:** 402-801-0425

Name: Falls City Fire Dept. **Email:** fcfd@sentco.net

Address: 1820 Towle St

Description of Topic & Desired Resolution:

We are requesting to purchase (5) more sets of custom turnout
gear, to match the one Council approved 7/7/2025. We request this
in our 2025-2026 budget , but have not seen our final numbers.

This will bring us into compliance with members who are
active at incidents and replace old turnout gear per
NFPA guidelines . While having specs on hand and using
original Vender this saves cost as end of year will increase 10%

Signature of Requester:

Jim M. McQueen

For City Use only

Received by:

Date:

Action Taken:



PURCHASE REQUISITION FORM

DATE

NEED BY DATE

10/01/25

10/15/25

REQUESTED BY

Jon McQueen

PROJECT NUMBER / NAME (IF APPLICABLE)

Capital Equipmebt / 5 sets Turnout Gear

DEPARTMENT

- | | | | | |
|---|---|--|-----------------------------------|--|
| ☐ ADMINISTRATION | ☐ AIRPORT | ☐ BUILDING CODE | ☐ CEMETERY | ☐ ELECTRIC DIST |
| ☒ FIRE DEPT | ☐ GAS DEPARTMENT | ☐ LIBRARY | ☐ MECHANIC | ☐ PARKS & REC |
| ☐ POLICE & DISPATCH | ☐ POWER PLANT | ☐ SEWER | ☐ STREET | ☐ WATER |

SHIP TO

- | | |
|---|---|
| ☐ CITY HALL | ☐ KFNB BRENNER FIELD |
| ☐ CROOK STREET WAREHOUSE | ☐ RULO WATER PLANT |
| ☒ FIRE DEPT | ☐ SEWER |

CHECK ONE: ☐ GOODS ☒ SERVICE

VENDOR NAME

Feld Fire Equipment

CHECK ONE: ☐ BASED ON CONTRACT / AGREEMENT☒ BASED ON A BID / QUOTE

(ATTACH QUOTES, BID FORMS OR OTHER DOCUMENTS)

ITEM #	ITEM DESCRIPTION	OBJECT CODE	QTY	UNIT	PRICE PER UNIT	TOTAL AMOUNT
1	Veridian Custom Turnout Gear	22-53250	5	1	\$ 3,550.00	17750.00
2						
3						
4						
5						
6						
7						
8						

SPECIAL INSTRUCTIONS:

We would like to use Orginal Vender who has our specs on hand to purchase new turnout gear for active fireman per NFPA guidelines as we budgeted in 2025-2026 with expense code 22-53250. We will continue to use Feld Fire for future purchases , as they hold our specs

SHIPPING FEES

"TBD"

FUEL SURCHARGE

\$ 0.00

☐ SALES TAX

\$ 0.00

TOTAL

\$ 17,750.00

PURCHASE ORDER APPROVAL NOTIFICATION

NAME

Jon M. McQueen

EMAIL ADDRESS

fcfd@sentco.net

NAME

FOR OFFICE USE ONLY - REQUISITION NUMBER

REQ

BID SHEET

Please obtain (3) three bids. If (3) three bids are not attainable, provide exception information at the bottom of this form.

Local vendors may receive preference to maintain local tax dollars.

Bids should include shipping cost. If shipping cost is unknown, note "TBD".

BID NO. 1 - VENDOR NAME		BID NO. 2 - VENDOR NAME		BID NO. 3 - VENDOR NAME	
Feld Fire Equipment P O Box 625 Carroll, IA					
ITEMS	TOTAL COST	TOTAL COST	TOTAL COST	TOTAL COST	TOTAL COST
1	\$ 17,500.00				
2					
3					
4					
5					
6					
7					
8					
SHIPPING / FREIGHT	"TBD"				
TOTAL	\$ 17,500.00			\$ 17,500.00	

☐ Vendor is the only supplier available.

☒ Vendor is only supplier of a specific brand or item that is needed.

☐ List reason there is not three bids Feld Fire helped us to create specs for current and future purchase to save cost.



Quote
#QUO1521
5/19/2025

Ed M. Feld Equipment Co., Inc.
PO Box 625
113 North Griffith Road
Carroll IA 51401
800-568-2403

Bill To

Falls City, City of-Fire Dept
2307 Barada Street
Falls City NE 68355
United States

Ship To

Falls City, City of-Fire Dept
2307 Barada Street
Falls City NE 68355
United States

Expiration Date
12/31/2025

Shipping Method

Order Date
5/19/2025

Sales Rep
Paul Stewart

Quantity	Item	Additional Notes	Rate	Amount
5	PPE-VERIDIAN Veridian Custom Turnout Gear	Falls City Spec. Coats and Pants. Price for up to size 58". +20% for 58-60, plus 25% for 60+.	\$3,550.00	\$17,750.00

Subtotal	\$17,750.00
Tax (%)	\$0.00
Shipping	
Total	\$17,750.00



QUO1521



City of Falls City, NE

Budget Report Account Summary

For Fiscal: 2025-2026 Period Ending: 10/31/2025

		Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Variance Favorable (Unfavorable)	Percent Remaining
Fund: 120 - Fire							
Revenue							
<u>120-02-22-43100</u>	Grant-State Funds	47,732.00	47,732.00	0.00	0.00	-47,732.00	100.00 %
<u>120-02-22-46200</u>	Bulk Water Receipts	21,250.00	21,250.00	0.00	0.00	-21,250.00	100.00 %
<u>120-02-22-47290</u>	Transfers	77,623.40	77,623.40	0.00	0.00	-77,623.40	100.00 %
	Revenue Total:	146,605.40	146,605.40	0.00	0.00	-146,605.40	100.00%
Expense							
<u>120-02-22-51000</u>	Salaries-Regular Full Time	0.00	0.00	112.58	112.58	-112.58	0.00 %
<u>120-02-22-51020</u>	Salaries-Regular Part Time	1,500.00	1,500.00	39.38	39.38	1,460.62	97.37 %
<u>120-02-22-51061</u>	Special Pay-Sick leave	0.00	0.00	6.77	6.77	-6.77	0.00 %
<u>120-02-22-51062</u>	Special Pay-Vacation	0.00	0.00	16.08	16.08	-16.08	0.00 %
<u>120-02-22-51063</u>	Special Pay-OnCall Pay	43,680.00	43,680.00	1,680.00	1,680.00	42,000.00	96.15 %
<u>120-02-22-51066</u>	Special Pay-Allownaces/Stipend	0.00	0.00	2.88	2.88	-2.88	0.00 %
<u>120-02-22-51099</u>	Other Pay	2,400.06	2,400.06	92.31	92.31	2,307.75	96.15 %
<u>120-02-22-51100</u>	Payroll Taxes-FICA	0.00	0.00	148.08	148.08	-148.08	0.00 %
<u>120-02-22-51110</u>	Payroll Taxes-FED	114.75	114.75	0.00	0.00	114.75	100.00 %
<u>120-02-22-51200</u>	Group Insurance-Health/Dental/Vis...	0.00	0.00	22.64	22.64	-22.64	0.00 %
<u>120-02-22-51230</u>	Retirement - 501a/457b	0.00	0.00	8.12	8.12	-8.12	0.00 %
<u>120-02-22-51302</u>	Association Dues	1,750.00	1,750.00	0.00	0.00	1,750.00	100.00 %
<u>120-02-22-52011</u>	Telephone	1,950.00	1,950.00	0.00	0.00	1,950.00	100.00 %
<u>120-02-22-52014</u>	Vehicle/Equipment Maintenance &...	9,000.00	9,000.00	0.00	0.00	9,000.00	100.00 %
<u>120-02-22-52015</u>	Vehicle/Equipment Repair	10,000.00	10,000.00	0.00	0.00	10,000.00	100.00 %
<u>120-02-22-52018</u>	Heat/Gas Expense	2,250.00	2,250.00	0.00	0.00	2,250.00	100.00 %
<u>120-02-22-52019</u>	Water/Sewer Expense	30,012.26	30,012.26	0.00	0.00	30,012.26	100.00 %
<u>120-02-22-52020</u>	Electric Expense	4,559.37	4,559.37	0.00	0.00	4,559.37	100.00 %
<u>120-02-22-52093</u>	Building/Grounds Maintenance & R...	1,500.00	1,500.00	0.00	0.00	1,500.00	100.00 %
<u>120-02-22-52096</u>	Operational Equipment Repair	3,000.00	3,000.00	0.00	0.00	3,000.00	100.00 %
<u>120-02-22-52099</u>	Other Maintenance & Repair	1,000.00	1,000.00	0.00	0.00	1,000.00	100.00 %
<u>120-02-22-52160</u>	Insurance Expense	23,888.96	23,888.96	0.00	0.00	23,888.96	100.00 %
<u>120-02-22-52195</u>	Technology Services	2,650.00	2,650.00	0.00	0.00	2,650.00	100.00 %
<u>120-02-22-52199</u>	Other Contractual Services	350.00	350.00	0.00	0.00	350.00	100.00 %
<u>120-02-22-52372</u>	Office Supplies	150.00	150.00	0.00	0.00	150.00	100.00 %
<u>120-02-22-52420</u>	Small Equipment	1,500.00	1,500.00	0.00	0.00	1,500.00	100.00 %
<u>120-02-22-52429</u>	Supplies & Materials	350.00	350.00	0.00	0.00	350.00	100.00 %
<u>120-02-22-53250</u>	Other Capital Equipment	5,000.00	5,000.00	0.00	0.00	5,000.00	100.00 %
	Expense Total:	146,605.40	146,605.40	2,128.84	2,128.84	144,476.56	98.55%
	Fund: 120 - Fire Surplus (Deficit):	0.00	0.00	-2,128.84	-2,128.84	-2,128.84	0.00%
	Report Surplus (Deficit):	0.00	0.00	-2,128.84	-2,128.84	-2,128.84	0.00%

RESOLUTION

SIGNING OF THE MUNICIPAL ANNUAL CERTIFICATION OF PROGRAM COMPLIANCE 2025

Resolution No. _____

Whereas: State of Nebraska Statutes, sections 39-2115, 39-2119, 39-2120, 39-2121, and 39-2520(2), requires an annual certification of program compliance to the Nebraska Board of Public Roads Classifications and standards; and

Whereas: State of Nebraska Statute, section 39-2120 also requires that the annual certification of program compliance by each municipality shall be signed by the Mayor or Village Board Chairperson and shall include the resolution of the governing body of the municipality authorizing the signing of the certification.

Be it resolved that the Mayor ☒ Village Board Chairperson ☐ of Falls City, NE
(Check one box) (Print name of municipality)
is hereby authorized to sign the Municipal Annual Certification of Program Compliance.

Adopted this _____ day of _____, 2025 at 2307 Barada St., Falls City, Nebraska.
(Month)

City Council/Village Board Members

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

City Council/Village Board Member _____
Moved the adoption of said resolution
Member _____ Seconded the Motion
Roll Call: ____ Yes ____ No ____ Abstained ____ Absent
Resolution adopted, signed, and billed as adopted.

Attest:

(Signature of Clerk)

Do not recreate or revise the pages of this document, as revisions and recreations will not be accepted.
Failure to **return both pages of the original document** by the filing deadline (October 31, 2025) may result in the suspension of Highway Allocation funds until the documents are filed.

**MUNICIPAL
ANNUAL CERTIFICATION OF PROGRAM COMPLIANCE
TO
NEBRASKA BOARD OF PUBLIC ROADS CLASSIFICATIONS
AND STANDARDS
2025**

In compliance with the provisions of the State of Nebraska Statutes, sections 39-2115, 39-2119, 39-2120, 39-2121, and 39-2520(2), requiring annual certification of program compliance to the Board of Public Roads

Classifications and Standards, the City ☒ Village ☐ of Falls City, NE
(Check one box) (Print name of municipality)

hereby certifies that it:

- ✓ has developed, adopted, and included in its public records the plans, programs, or standards required by sections 39-2115 and 39-2119;
- ✓ meets the plans, programs, or standards of design, construction, and maintenance for its highways, roads, or streets;
- ✓ expends all tax revenue for highway, road, or street purposes in accordance with approved plans, programs, or standards, including county and municipal tax revenue as well as highway-user revenue allocations;
- ✓ uses a system of revenue and costs accounting which clearly includes a comparison of receipts and expenditures for approved budgets, plans, programs, and standards;
- ✓ uses a system of budgeting which reflects uses and sources of funds in terms of plans, programs, or standards and accomplishments;
- ✓ uses an accounting system including an inventory of machinery, equipment, and supplies;
- ✓ uses an accounting system that tracks equipment operation costs;
- ✓ has included in its public records the information required under subsection (2) of section 39-2520; and
- ✓ **has included in its public records a copy of this certification and the resolution of the governing body authorizing the signing of this certification by the Mayor or Village Board Chairperson.**

Signature of Mayor ☐ Village Board Chairperson ☐ (Required)

(Date)

Signature of City Street Superintendent (Optional)

(Date)

Return the completed original signing resolution and annual certification of program compliance by October 31, 2025 to:

Nebraska Board of Public Roads Classifications and Standards
PO Box 94759
Lincoln NE 68509



July 10, 2025

Mr. Trevor Cambell
t.campbell@fallscityne.us
City of Falls City – Public Works Director
2307 Barada St.
Falls City, NE 68355

RE: Falls City, NE – Phase II Structure

Dear Mr. Trevor Cambell,

In accord with your request and our discussions we are pleased to provide this Proposal for the referenced project assignment.

SCOPE DESCRIPTION:

The city of Falls City is in the process of evaluating their existing wooden 5kV structure in the 5kV substation at the power plant to discover the options to enhance its reliability and life span until 5kV feeders can be upgraded to 13.8kV. To achieve this, Farris Engineering will be assisting the city of Falls City with the evaluation study including the viable options for reinforcement of the existing wooden structure and the design work for the necessary areas including dead-end structures, feeder circuits, spacer cabling, and overhead feeders.

The outline of services include:

- Coordination with Falls City for the location and design of a new dead-end structure for the existing five 5 kV space cables feeders. The new dead-end structure is proposed to be located near the phase 1 13.8 kV switch gear and will be designed to meet the requirements of 13.8 kV. This structure will be designed to allow the termination of new underground feeders from the 5kV substation.
- Provide a design for underground cabling between the new dead-end structure, a new junction point, and 5 kV switchgear. This design will eliminate five feeders from space cable feeders between the old wooded 5 kV structure and the new 13.8 kV dead-end structure. Construction drawings will include demolition of existing overhead distribution system.
- Provide an underground design to relocate 5 kV feeder circuits for the City water pumping station to power plant station power feeder to enhance reliability and allow this feeder to be fed from the City's power plant generation power. This design will also be done to coordinate with future work with power plant station power.
- Design for remaining overhead Feeders on 5kV Structure that are not converted to underground.
- Evaluate the existing 5 kV wood structure with the remaining feeders loading and provide recommendations and design that will reinforce and enhance this structure to increase the reliability for the remaining overhead feeders on 5 kV structure that are not converted to underground at this time.
- Coordinate with the City on options for the existing 5 kV station power plant station transformers and exposed wiring to improve safety, enhance reliability, and to meet the long-range goals of the City's long rang plan and provide a design for these improvements.
- Site trip for site investigation during design.
- Construction period services (CPS) will consist of submittal reviews and RFI responses. Eight weekly meetings on site during construction are included.



Additional Requirements:

- All the above includes an opinion of possible construction costs, full design and bid drawings and specifications, construction period services, and compliance with funding requirements from grant sources.
- All the above work will be done in coordination to maximum Falls City long range plan to convert the system voltage from 5 kV to 13.8 kV.
- Additional onsite meetings can be provided for an addition fee of **One thousand five hundred dollars and no cents (\$1,500.00).**

PROPOSED BASIC SERVICES FEE:

We are proposing to provide these services on a **lump sum basis for the fee of Ninety-five thousand dollars and no cents (\$95,000.00).**

We are prepared to begin work on these project assignments concurrent with your notice to proceed.

REIMBURSABLES:

With a lump sum fee, all reimbursables have been included.

ACCEPTANCE:

If you find that the terms of this Proposal are agreeable, please sign below and return one copy of this letter to us or provide a similar form of agreement referencing the terms noted herein.

If we have misunderstood the requirements for this project and the associated effort, please advise Ericka Nienhueser at enienhueser@farris-usa.com or 402.952.4384 or Dave Hunter at dhunter@farris-usa.com or 402.414.0598. Thank you for the opportunity to partner with Falls City.

Sincerely,

FARRIS ENGINEERING INC.

Ericka Nienhueser, PE
Vice President | Elec. Dept. Manager

ACCEPTED BY
City of Falls City, NE

Printed or Typed Name

Signature

Title

Date



LETTER AGREEMENT FOR PROFESSIONAL SERVICES

October 7, 2025

City of Falls City, Nebraska
Attn: Anthony Nussbaum
2307 Barada Street
Falls City, NE 68355

Re: **LETTER AGREEMENT FOR PROFESSIONAL SERVICES**
Transmission Line and Substation Planning and Engineering (the "Project")
Falls City, NE and southern rural vicinity extending into KS

Dear Mr. Nussbaum:

It is our understanding that the City of Falls City, Nebraska ("Client") requests Olsson, Inc. ("Olsson") to perform the services described herein pursuant to the terms of this Letter Agreement for Professional Services, any exhibits attached hereto and Olsson's General Provisions (all documents constitute and are referred to herein as the "Agreement") for the Project.

Olsson has acquainted itself with the information provided by Client relative to the Project and based upon such information offers to provide the services described below for the Project. Client warrants that it is either the legal owner of the property to be improved by this Project or that Client is acting as the duly authorized agent of the legal owner of such property. Client acknowledges that it has reviewed any exhibits attached hereto and the General Provisions, which are expressly made a part of and incorporated into the Agreement by this reference. In the event of any conflict or inconsistency between this Letter Agreement, and the General Provisions regarding the services to be performed by Olsson, the terms of the General Provisions shall take precedence.

Olsson shall provide the following services ("Scope of Services") to Client for the Project as more specifically described in "Scope of Services" attached hereto. Should Client request work in addition to the Scope of Services, Olsson shall invoice Client for such additional services (Optional Additional Services) at the standard hourly billing labor rate charged for those employees actually performing the work, plus reimbursable expenses if any. Olsson shall not commence work on Optional Additional Services without Client's prior written approval.

Olsson agrees to provide all of its services in a timely, competent and professional manner, in accordance with applicable standards of care, for projects of similar geographic location, quality and scope.

SCHEDULE FOR OLSSON'S SERVICES

Unless otherwise agreed, Olsson expects to perform its services under the Agreement as follows:

Anticipated Start Date: Notice to Proceed
Anticipated Completion Date: July 1, 2027

Olsson will endeavor to complete its services on the Anticipated Completion Date. However, the Anticipated Completion Date, and any milestone dates are approximate only, and Olsson reserves the right to adjust its schedule and any or all of those dates at its sole discretion, for any reason, including, but not limited to, delays caused by Client or delays caused by third parties.

COMPENSATION

Client shall pay to Olsson for the performance of the Scope of Services, the actual time of personnel performing such services in accordance with the Labor Billing Rate Schedule, and all actual reimbursable expenses in accordance with the Reimbursable Expense Schedule attached to this agreement.

Olsson's Scope of Services will be provided on a Time and Material basis not to exceed One Million, Five Hundred Seven Thousand, Four Hundred and Twenty-One Dollars in accordance with the table below:

Phase	Phase Description	Time and Material
10	Project Management and Coordination	\$ 514,900.00
20	Planning, Regulatory, and Agency Coordination	\$ 248,502.00
30	Routing and Preliminary Design Support	\$ 744,019.00
	Total	\$ 1,507,421.00

Olsson shall submit invoices on a monthly basis, and payment is due within 30 calendar days of invoice date.

TERMS AND CONDITIONS OF SERVICE

We have discussed with you the risks, rewards and benefits of the Project, the Scope of Services, and our fees for such services and the Agreement represents the entire understanding between Client and Olsson with respect to the Project. The Agreement may only be modified in writing signed by both parties.

Client's designated Project Representative shall be _____.

If this Agreement satisfactorily sets forth your understanding of our agreement, please sign in the space provided below. Retain one original for your files and return an executed original to Olsson via email: skoehler@olsson.com. This proposal will be open for acceptance for a period of 30 days from the date set forth above, unless changed by us in writing.

OLSSON, INC.

By Andrea Adams
Andrea Adams, Sr. Director of Operations

By Scott Koehler
Scott Koehler, P.E

By signing below, you acknowledge that you have full authority to bind Client to the terms of the Agreement. If you accept the terms set forth herein, please sign:

CITY OF FALLS CITY, NEBRASKA

By _____
Signature

Print Name _____

Title _____

Dated _____

Attachments

Scope of Services
Standard Labor Rate Schedule
Reimbursable Expense Schedule
General Provisions

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SCOPE OF SERVICES

This exhibit is hereby attached to and made a part of the Letter Agreement for Professional Services dated October 7, 2025, between City of Falls City, Nebraska ("Client") and Olsson, Inc. ("Olsson") providing for professional services. Olsson's Scope of Services for the Agreement is indicated below.

PROJECT DESCRIPTION AND LOCATION

Project Description: Transmission Line and Substation Planning and Engineering

Project Location: Falls City, NE and southern rural vicinity extending into KS

The City of Falls City, Nebraska intends to award a contract to Olsson to design a proposed 115 kV transmission line connecting its utility system to an Evergy substation in Kansas, approximately 18 miles away. Olsson's scope of work will provide pre-design activities such as surveying, land acquisition support, and line routing, in addition to the detailed engineering, bid process support, and construction support scopes.

Olsson intends to execute this project in a multiphase manner, consisting of a pre-design, design, and construction phase. Each phase contains tasks that are broken down primarily by discipline and scope. As hard and fast design criteria for this project such as the line route and substation location/configuration are not yet known, Olsson's intent is to provide low-level scope and budget only for the first phase of the project. The subsequent two phases' scope and budget will be revisited once these critical details are known and agreed upon by the City. Olsson will provide a high-level general scope and order-of-magnitude estimate (AACE Class 4, +20/-50%) for the purpose of obtaining concurrence from City Council.

The pre-design phase will consist of project management and control effort, which will be ongoing throughout the life of the project, in addition to transmission line routing, surveying, geotechnical and environmental investigation, stakeholder outreach, land rights acquisition support, and coordination of approvals from regulatory and industry authorities such as the Southwest Power Pool, NERC, the Nebraska Power Board, and the Kansas Corporation Commission.

The detailed design phase will consist of transmission and substation engineering activities, in addition to environmental compliance and permitting tasks. Bid specifications and procurement support will also be provided.

The third and final phase will consist of construction support activities, in which Olsson will assist the construction process by managing the drawing submittal process, coordinating construction activities and inspections, developing an RFI process and managing responses, and closing out the project from an engineering approval standpoint.

PROFESSIONAL SERVICES

Olsson shall provide the following services (Scope of Services) to Client for the Project:

Phase 10 - Project Management and Coordination

Task 1. Project Management and Coordination.

Olsson's Project Manager (PM) will serve as primary point of contact and be responsible for coordinating work, including work of sub-consultants, if any. Olsson will maintain effective communication with the designated Falls City's Project Manager. The PM duties include:

- The PM will serve as point of contact, maintain project schedule and budget, and be responsible for coordinating work of the project team and sub-consultants, and provide regular progress reports with invoices.
- Coordinate the design with City departments, other authorities having jurisdiction and/or other consultants that are involved with this project.
- Preparation of a Project Management Plan (PMP) to be shared with the Client and project team.
- Providing periodic status reporting on overall project schedule and scope of work completion, assumed to include one (1) status report per month, for 15 months.
- Managing critical path for permits and approvals and communicating with Client and their consultant partners.
- Olsson's PM will appoint a Quality Manager to implement a comprehensive Quality Management Plan (QMP) across the phases, tasks, and disciplines working on the project for its entire lifecycle and monitoring its adherence.

Note: Project Management service fees is for contract Phases 10 – 30 and assumed to be for 15 months.

Task 2. Develop Project Schedule and Budget Tracking Tools.

Upon Notice-to-Proceed (NTP) and project kickoff, Olsson will begin the development of a duration and milestone schedule in concert with the City. This schedule will illustrate the critical path and will be re-baselined on a regular basis should milestone dates and/or durations change as the project matures. The schedule will be available for review on a web-hosted platform.

Task 3. Coordinate with Environmental Agencies.

Olsson will provide general project support for environmental requirements. Support may include communication and coordination via phone or email regarding Project tasks, progress reports, and schedule. Olsson assumes cumulative time allocated for environmental staff is 30 hours or less distributed between Lead and Senior Scientist labor categories.

Task 4. Reporting and Progress Meetings.

Olsson shall prepare for and attend project related meetings and calls during the period from NTP through Phase 30 (estimated at 15 months). Meetings/calls included in this scope include preparation and attendance at the following:

- Up to 20 project meetings with the Client, their representatives, and their consultants.
- Up to four (4) in-person progress reports to City Council per year the project is active, one per quarter, relating to project progress and undertakings, attended by the Project Manager and one other Olsson representative.
- Up to 12 agency meetings with County, Planning, Public Works, and Parks Departments.
- Up to four (4) public Planning Board, City Council, and neighborhood meetings.
- Up to four (4) coordination and design meetings with utility companies.
- This scope includes a total of 20 anticipated virtual meetings/calls, each attended by two (2) Olsson staff over a period of 15 months.

Note: Should additional meetings become necessary or requested by the Client, or if the project duration is extended beyond the estimated 15 months assumed for Phases 10 through 30, Olsson shall coordinate with the Client to amend the contract accordingly for the revised project requirements and meeting schedule.

Task 5. Additional Funding Coordination.

For up to two (2) state or federal loan or grant programs: Collect data required for competitive application including equity analyses, cost benefit analyses, water quality data, alignment with local and regional plans, and any supporting information that could enhance funding program competitiveness. Develop narrative documents and budget narrative documents in accordance with funding opportunity guidelines. Prepare geospatial or other mapping data and complete a technical review of funding proposal and discrete components as described. Complete initial environmental requirements including NEPA Checklist and timeline for final clearance. Compile application packet and prepare required documents for approval and final submittal by the City. Debrief meeting with City to review process and outline next steps.

Task 6. Progress Report Assistance for Existing Grant Agreements.

Assistance with progress reporting for the existing Site and Buildings Fund grant awarded by the State of Nebraska Department of Economic Development (DED), over a projected four-year period of performance – subject to approval for a request for extension by DED. Includes narrative and data reflecting progress/outcome of the Project in semi-annual status reports and a final performance report to be prepared for the City's review and submittal to DED. Draft reports shall be submitted to the City by January 5th and July 5th each year during the period of performance. The final performance report draft shall be submitted to the City for review no later than 20 days prior to the termination date of the award contract.

Phase 20 - Planning, Regulatory, and Agency Coordination

Task 1. Utility Coordination.

Olsson will coordinate and maintain engagement with regional and neighboring transmission utilities, including Omaha Public Power District (OPPD), Nebraska Public Power District (NPPD), and Evergy, as well as local distribution electric utilities. This includes information coordination for interconnection planning, data exchange, and regulatory alignment. Activities include organizing and leading stakeholder meetings, establishing communication protocols, and seeking to keep all parties informed of project timelines, technical requirements, and regulatory obligations.

- Task includes four (4) hours per week x 48 weeks during the contract schedule for Phases 10 through 30. Should the number of stakeholders or the assumed level of effort increase or the schedule transpire beyond 48 weeks, Olsson shall coordinate with the Client to amend the contract accordingly to relate to the revised project schedule and/or stakeholder coordination effort.

Task 2. Load and System Impact Studies.

Olsson will coordinate with the two neighboring transmission utilities (Evergy and OPPD) and Southwest Power Pool (SPP) to arrange detailed load flow and capability studies to evaluate the performance of the transmission system under both normal and contingency conditions. The engineering team will coordinate with SPP to support interconnection requests and transmission service applications, aligning all technical deliverables with SPP's planning protocols. The engineering team will assess thermal limits, voltage profiles, and other parameters for SPP to determine potential impacts of the proposed transmission system. Olsson will work with SPP to initiate and support System Impact Studies (SIS), providing technical data such as one-line diagrams, transformer specifications, and grounding configurations. Olsson will submit data in accordance with SPP protocols. Transmission service requests under NITS will be verified to be compliant with regional planning standards

- Task includes 10 hours per week x 12 weeks during the contract schedule for Phases 10 through 30. Should the number of required studies or assumed level of effort increase or schedule transpire beyond 12 weeks, Olsson shall coordinate with the Client to amend the contract accordingly to relate to the revised project schedule and/or coordination effort.

Task 3. Regulatory and Governing Agencies.

Olsson will engage with regulatory entities and governing bodies to review for compliance with applicable transmission planning standards and interconnection requirements. The team will review for adherence to regulations of state-level agencies such as the Nebraska Power Review Board and the Kansas Corporation Commission (KCC) throughout the project lifecycle. Coordination will also include the North American Electric Reliability Corporation (NERC) standards. This includes preparing and submitting documentation required for

regulatory filings, checking that transmission development activities meet jurisdictional requirements, and maintain transparency, regulatory alignment, and technical integrity across all phases of the project.

- Task includes four (4) hours per week x six (6) weeks during the contract schedule for Phases 10 through 30. Should the assumed level of effort increase or schedule transpire beyond six (6) weeks, Olsson shall coordinate with the Client to amend the contract accordingly to relate to the revised project schedule and/or coordination effort.

Task 4. Evaluate Alternative Routes and Interconnection Points.

Olsson's Transmission Engineering Group will perform a comprehensive assessment of the proposed transmission line alignment as outlined in the initial feasibility study. This evaluation will include a physical field review of the route to identify and document potential risks, constraints, or areas requiring further investigation such as environmental sensitivities, constructability issues, land use conflicts, or proximity to existing infrastructure.

If the field investigation reveals conditions that warrant a change in the alignment such as avoiding wetlands, minimizing impact to residential areas, or improving access for construction, the route will be revised accordingly. These updates will be communicated and reviewed with stakeholders, including regulatory agencies, landowners, and the Client, to provide transparency and alignment with project goals. In the event that significant changes to the alignment become necessary due to field constraints, or if alignment changes have an outsized impact on design deliverables, Olsson will quantify the effect on budget and schedule and seek approval from the Client before proceeding with design changes.

As parallel investigations by other teams (e.g., environmental, permitting, cultural resources) uncover additional concerns or constraints, the route may undergo further refinement to review for regulatory compliance and minimize permitting risk. Once a final route is agreed upon, Olsson will generate centerline drawings, which serve as the foundational reference for survey teams to collect detailed topographic data, property boundaries, and other critical geospatial information.

During this route selection phase, the design team will also initiate preliminary permitting activities for key infrastructure crossings, including highways, railroads, and waterways. This includes identifying jurisdictional authorities, preparing early-stage permit applications, and developing visual exhibits to support agency coordination and stakeholder engagement.

Finally, as right-of-way negotiations begin, Olsson's transmission team will work collaboratively with land agents, the Client, and affected property owners to facilitate a respectful and informed process. The team will help communicate the project's scope, timeline, and construction impacts helping landowners understand what to expect before, during, and after construction. This proactive outreach is intended to foster trust and reduce resistance, ultimately supporting smoother project execution.

Task 5. Site Visits and Preliminary Route Selection.

A desktop review will include landscape and project level screening of publicly available databases for the following environmental resources:

- *Species of Concern* – federally and state-listed threatened or endangered species or species of concern and potentially suitable habitat.
- *Surface Water and Groundwater* – aquatic resources including floodplains, surface waters, wetlands, and other potentially jurisdictional waters (i.e., waters of the U.S. [WOTUS]). This review will include accessing information from the following agencies:
 - National Hydrography Dataset (NHD).
 - National Wetland Inventory (NWI).
 - U.S. Geological Survey (USGS) 7.5-minute topographic maps.
 - Natural Resources Conservation Service (NRCS) Soil Survey Geographic (SSURGO) database, and current and historical aerial imagery. Olsson will also digitize potential wetlands and other water features not shown on the NWI or NHD by reviewing recent aerial imagery in GIS.
- *Land Cover* – land cover types and composition will be summarized using data from the National Land Cover Database (NLCD). Olsson will further evaluate land cover conditions using remote sensing techniques; specifically, grassland and forested cover given they are more likely to support habitat for species of concern. Grasslands will be classified using current aerial or satellite imagery (e.g., National Agriculture Imagery Program [NAIP], Sentinel 2 Imagery, etc.) and remote sensing algorithms to detect grassland patches at finer spatial scales than what is available in publicly available data. Similar methods and data will be used to classify forested areas.
- *Soils and Geology* – Olsson will review the NRCS SSURGO database to identify soil types. Olsson will review and describe shallow surface geology and bedrock geology (assuming data is publicly available).
- *Protected and Publicly Owned Lands* – locations of protected lands where development may be precluded or need additional considerations (e.g., national wildlife refuges, wildlife management areas, state recreation areas, wetland reserve or conservation reserve program lands, State Board of Education Lands). An overview of potential restrictions related to public and recreational lands will be provided, as applicable.

Olsson understands project designs will undergo frequent revisions; therefore, reasonable buffer distances will be applied while evaluating resources to avoid subsequent reviews to the extent practicable. Resources evaluated at the desktop level will be used for preliminary planning purposes only prior to easement access. This desktop effort is intended to support project routing as well as inform the field efforts necessary to complete site-specific field surveys such as wetland delineation and habitat assessments.

Olsson will prepare a report with text and figures to summarize the desktop results. A preliminary GIS dataset with areas of potentially suitable habitat within the project boundary

will be provided. Olsson assumes cumulative time allocated for environmental staff is 80 hours or less distributed between Lead Scientist (4 hours), and Senior Scientist (76).

Task 6. Preliminary Permitting Review (Federal, State, Local).

Olsson will assist in identifying the anticipated local, regional, state, and federal land-use permitting processes and project specific timelines. As part of this task, Olsson will provide a draft permitting matrix outlining information on applicable environmental and non-environmental related regulations, regulatory authority, permit descriptions, permit triggers (as they apply to the Project), potential mitigation requirements, application timelines, and current agency contact information. Olsson assumes they will coordinate with all members of the Project team (routing, development, design engineers, engineering and construction, and operations) in identifying required permits.

Environmental permits will include items related to biological resources such as hazardous materials, protected species, sensitive resources, stormwater permitting, WOTUS, and floodplains. Non-environmental will include state utility board approvals, local permitting such as zoning, road crossing permits, aviation notifications, public engagement, and political outreach. Olsson assumes cumulative time allocated for environmental staff is 40 hours or less distributed between Lead Scientist (four (4) hours), Senior Scientist (16 hours), and Scientist (20 hours) labor categories.

Task 7. Studies Coordination with Interconnecting Utility (Eversource).

Olsson will provide coordination services to support the integration of a transmission interconnection with Eversource. Services include facilitating technical and regulatory communication between the client and Eversource, reviewing and interpreting interconnection requirements, and assisting in the preparation and submission of documentation.

This includes:

- Interconnection applications
- Load modelling
- System impact studies
- Facility study reports
- Overlapping protection scheme coordination

Olsson will evaluate site-specific constraints and transmission system characteristics to review for alignment with Eversource's standards and protocols. Throughout the process, Olsson will provide strategic guidance, track regulatory timelines, and check that all deliverables meet applicable Eversource internal procedures.

Phase 30 - Routing and Preliminary Design Support

Task 1. Surveying and Topographic.

Objective

To collect detailed surface and feature data pertinent to the design for use in engineering, drainage analysis, and right-of-way planning.

Coverage Area

- Survey corridor spans ± 200 feet from the alignment centerline (total width of 400 feet), once final routing has been determined.
- Additional coverage may be included at intersections, utility tie-ins, or areas requiring extended design consideration.

Features to be Collected (Pertinent to the Design)

- Natural Features: Terrain contours, vegetation limits, embankments, and slope transitions.
- Manmade Features: Roadways, sidewalks, driveways, fences, buildings, culverts, bridges, retaining walls, and other built infrastructure.
- Utilities: Above ground and visible underground utility features including poles, pedestals, hydrants, manholes, valves, utility boxes, and overhead lines. Coordination with utility providers will be conducted to identify and mark underground assets.
- Drainage: Inlets, outlets, ditches, swales, flowlines, culverts, and other surface drainage features that influence site hydrology and design.

Vertical Data

- Spot elevations and breaklines will be captured to support one-foot contour generation.
- Benchmarks will be established and tied to the project control network to check vertical consistency across the corridor.

Control Network

- A horizontal and vertical control network will be established using GNSS and conventional survey methods.
- Control points will be documented with coordinate values, collection methods, and accuracy metrics.
- Control will be used to georeference all survey data and support future construction staking.

Deliverables

- AutoCAD (.dwg) base map with organized layers for all collected features.
- PDF plan sheets with legends, notes, and feature callouts.
- KMZ/KML files for visualization in GIS or Google Earth.
- Control network report detailing methods, coordinates, and accuracy.
- Metadata summary including collection dates, equipment used, and QA/QC notes.

Accuracy Standards

- Horizontal accuracy: ± 0.10 ft
- Vertical accuracy: ± 0.05 ft

Task 2. UAV – Lidar/Photometric.

Objective

To supplement ground survey data with high-resolution aerial mapping using UAV-mounted LiDAR and photogrammetric sensors.

Deployment

- One UAV flight will be conducted over the full corridor.
- Flight planning will provide sufficient overlap and coverage for both LiDAR and photogrammetry.

Data Products

- Classified Point Cloud: Ground, vegetation, and structure classification for modeling and analysis.
- Digital Terrain Model (DTM): Bare-earth surface model for design and grading.
- Digital Surface Model (DSM): Includes vegetation and structures for visualization and planning.
- Orthophotos: Georeferenced aerial imagery for corridor context and stakeholder presentations.

Quality Assurance

- $RMSE_z \leq 0.3'$ for vertical accuracy.
- Independent ground control checkpoints will be used to validate aerial data.
- Quality Assurance/Quality Control report will be included with deliverables.

Task 3. Section Corners (Recover and Record) Estimated at 45.

Objective

To locate, verify, and document approximately 45 section corners within the project area for boundary control and legal referencing.

Methods

- Use of metal detection, historical records, and conventional survey techniques to locate existing monuments.
- Field validation against public land survey records and plats.
- Integration of recovered corners into the control network for boundary and easement referencing.

Deliverables

- Corner recovery documentation including photos, descriptions, and coordinates.
- Filing of recovered corners with the Nebraska State Surveyor's Office.
- Inclusion of corner data in final survey base maps.

Task 4. Boundary Surveys - Easement Support.

Objective

To define property boundaries and support the acquisition of easements necessary for project development.

Scope

- Research of deeds, plats, and public records to establish boundary lines.
- Field verification and monumentation of property corners.
- Identification of encroachments, utility crossings, and environmental constraints.
- Preparation of legal descriptions for fee simple and easement tracts.

Deliverables

- Boundary survey maps with labeled parcels and easement areas.
- Legal descriptions for acquisition and permitting.
- Staking of corners and easement limits as needed for field verification or acquisition.

Task 5. Right-of-Way Services / Easement Acquisition.

Olsson shall negotiate the acquisition of easements necessary to construct the new Falls City substation and transmission line. Olsson assumes that 59 easements will be needed. Olsson shall also work with the Client and design to prepare, submit and coordinate the utility crossing applications and corresponding licenses for four (4) railroad crossings over BNSF and UPRR right of way.

Pre-Acquisition Meeting and Progress Report Meetings.

- Olsson shall participate in a pre-acquisition meeting prior to the start of the project with the Client. This meeting will be to discuss project timelines, project milestones, and review the scope of work responsibilities.

Negotiation.

- Olsson's real estate group will work with the design team early in the project to attempt to identify landowner concerns and portions of the route that may pose issues.
- Olsson shall obtain title information through a title company for parcels where permanent easements are being acquired. Any ownership deeds, easements deeds, subdivision plats, etc. needed or used in the development of existing property lines and easement boundaries for the right-of-way plans shall be furnished by the title company and Olsson.

- Olsson shall conduct a market analysis of properties in the area that are both for sale and have been sold. Olsson shall provide Client with a recommendation for compensation per square foot for the easements acquired. If formal waiver valuations are required for each acquisition, Olsson shall address those additional services in an amendment. If appraisals are required, Olsson shall engage a third-party appraisal firm and address those additional services in an amendment.
- Client shall provide Olsson with all standard agreements and conveyance documents necessary for the acquisition of the easements.
- Olsson shall engage landowners and negotiate the acquisition of needed easements within the parameters of the Client's negotiating instructions.
- Olsson shall prepare documents for review and signature by Client. Olsson shall not present any counteroffer or agree to any engineering plans revisions or changes without express permission of Client. Olsson shall relay all concerns, counteroffers, or issues to the Client for review and consideration.
- When negotiations result in an agreement, Olsson shall prepare the documents and secure notarized signatures from the owner or their representatives, as well as any tenants to submit for payment.
- Olsson shall complete documents to facilitate payment of settlements to property owners.
- Olsson shall maintain negotiator logs and acquisition matrices to track acquisition progress. Olsson shall participate in meetings with the Client throughout the acquisition process.
- When negotiations result in condemnation, Olsson shall submit completed files and documents to the Client.
- Olsson understands that no relocations will take place as part of the project. If any relocations are to take place Olsson will issue an amendment.

Acquisition Fees.

- Olsson's fee for negotiations is \$4,500.00 per parcel.
- Olsson's fee for railroad crossings is \$5,000.00 per parcel
- Olsson assumes the cost of title reports to be \$500.00 per parcel.

Schedule.

- Project initial meeting to be scheduled within one (1) week after NTP on property acquisitions.
- Make initial calls to owners and/or mail certified letters: Completed three (3) weeks after initial meeting.
- Mail second round of certified letters to owners who are still unresponsive; this will occur two (2) weeks after the initial letters are mailed.
- Based on our experience with projects of this scale, we expect that land acquisition will take 12 months. We anticipate that some landowners will require additional time to address their questions or concerns and some landowners will take additional time to contact. We also expect that, as with any new expansion, we may find a portion of

the route that is resistant to the project and grant of easements. Olsson will work to meet and if possible, improve on this timeline.

Task 6. Route Alignment / Site Evaluation and Development.

Once all stakeholder input, landowner negotiations, and agency reviews have been incorporated, the final route alignment will be locked in. This finalized centerline will guide the detailed engineering design process, including the determination of pole locations, structure types, insulator configurations, conductor and shield wire specifications, and ruling span calculations. These parameters are essential for checking structural integrity, electrical performance, and compliance with applicable codes and standards.

The design team will also begin developing a preliminary bill of materials, identifying components that may require long lead times such as steel poles, specialty insulators, or custom hardware. High-level specifications will be drafted to support early procurement planning and vendor engagement.

In parallel, an engineer's opinion of probable cost will be developed. This cost estimate will include both known quantities and speculative pricing for materials, labor, permitting, and contingencies. It will be updated regularly as design details are refined, helping the Client maintain budget visibility and make informed decisions throughout the project lifecycle.

Task 7. Geotechnical Exploration.

Drilling Services

1. Field Exploration.

- a. We propose using a truck-mounted drill rig to complete the following soil test borings for the geotechnical exploration:
 - 23 soil test borings to a depth of 60 feet each
 - 28 soil test borings to a depth of 40 feet each
 - Two (2) electrical resistivity tests.

The soil borings will be advanced to the depths proposed, or to refusal, whichever is shallower. This proposal is based on a total drilling footage of 2500 linear feet and 120 linear feet of rock coring.

- b. Soils will be sampled via thin-walled tubes and split-spoon samplers.
- c. We will obtain subsurface water levels in the test borings at the time of drilling and upon completion of the drilling operations.
- d. After obtaining subsurface water level readings, we will backfill the borings with the drilling spoils.

2. Field Exploration General Notes and Assumptions

- a. Olsson will contact Nebraska and Kansas 811 to issue utility locate tickets in areas where drilling services are to be performed. The Nebraska and Kansas 811 utility locate center only notifies participating operators, which typically include water and sewer transmission, fiber optic or telecom transmission, natural gas pipelines, and electrical distribution (up to electric meter). To ensure the safety of the crew onsite, Client must inform Olsson of the location of all known private utilities and private utility service connections.
- b. Each boring location must be readily accessible by conventional truck-mounted drilling rig.
- c. Drilling equipment may cause disturbance to natural surroundings including soil indentations, concrete and asphalt pavement damage, and damage to underground sprinkler systems.

3. In-Situ Electrical Resistivity Testing

- a. Electrical resistivity (ER) testing will be performed using the Wenner four-pin method within the proposed substation location.
- b. The ER test array will include north-to-south and east-to-west directions in a perpendicular arrangement. The test array will be located within the proposed substation with a maximum 'a'-spacing of 150 feet.
- c. Each north-to-south and east-to-west direction will include 'a'-spacings of 1, 2.5, 5, 7.5, 10, 15, 20, 25, 50, 75, 100 and 150 feet.
- d. ER testing will be performed by Olsson personnel either concurrently with drilling operations or immediately upon completion of drilling operations.

Laboratory Services

As soil conditions dictate, laboratory testing may include visual soil classification, unconfined compression tests, thin-walled tube density tests, moisture content tests, percent fines, Atterberg limit tests, Standard Proctor tests, thermal resistivity, and one-dimensional consolidation tests.

Geotechnical Engineering Services

1. Engineering Analysis and Report Preparation

Olsson will perform engineering analyses and provide conclusions and recommendations regarding the following:

- a. Maximum allowable soil bearing pressures and estimates of maximum total and differential settlement for design of shallow foundations. Shallow foundation recommendations will include minimum footing sizes and the required frost depth or other minimum bearing depth. Remedial measures,

such as over-excavation, surcharge, or ground improvement, will also be addressed, if needed.

- b. Foundation skin friction, uplift, and end bearing capacities.
- c. MFAD or FAD (Foundation Analysis and Design) by EPRI (Electric Power Research Institute) design parameters.
- d. Lift thickness, moisture control, and compaction criteria for backfill and structural fill. OSHA standards for soil excavation criteria will be included or referenced.
- e. Seismic soil site classification per ASCE 7 and IBC.
- f. Anticipated groundwater concerns, along with recommendations for addressing these concerns during construction, if required.
- g. Shrink/swell characteristics of the on-site soils and the potential for reuse of on-site soils as structural fill.

Olsson will present conclusions and recommendations in a written report that will include a map of boring locations, soil boring logs, and a summary of laboratory tests. Olsson will provide a draft report to the Client for comments and review prior to finalization and sealing of the report. Olsson has included time to complete one (1) revision to the geotechnical report per comments from the Client.

Exclusions

The following is excluded from this scope of services:

- Fees for private utility locating and/or hydro-excavation.
- Fees resulting from the use of mud-matting, clearing, or other operations to achieve access to boring locations.
- Fees for site restoration efforts of any site disturbance resulting from bringing drilling equipment onsite.
- Traffic control; village, city, district, county, and state right-of-way occupation permitting; street use permitting; and utility permitting to allow for drilling services.

Task 8. Public and Stakeholder Engagement.

Public Involvement Planning Meetings (Three (3) Meetings)

Olsson will meet with project team members to develop public involvement strategies. Olsson shall be responsible for distributing meeting invitations, coordinating meeting locations, and preparing and distributing meeting minutes. The first meeting is anticipated near the beginning of the project. The second meeting is anticipated prior to the first round of public open house/town hall meetings. The third meeting is anticipated prior to the final public open house/town hall meetings.

Public Involvement Plan

Olsson will develop a public involvement plan for review and approval by project team members. The plan should include dates of anticipated meetings, anticipated forms of communication with the public (i.e. website, newsletter, door hangers, etc.), review periods for submitted materials, identify points of contact for media, and a database of adjacent property owners and other project stakeholders.

Database Development/Maintenance

Olsson will develop and maintain a database of project stakeholders to include residents, property owners, organizations, agencies, City staff and officials, project team members and other parties who may be interested in or impacted by the project. The database shall identify stakeholder names, telephone numbers, addresses, tract numbers, conversation dates and other pertinent information. A copy of the database shall be given to the City. Olsson will keep a record of all public contacts and inquiries regarding this project.

Stakeholder Coordination (20 Meetings)

Olsson will coordinate with individuals who are significantly affected by the project via phone, written correspondence or meetings. Meetings will typically be conducted prior to public open house meetings but may also occur at other times. These meetings may consist of individuals or small groups or individuals with similar interest. Olsson shall be responsible for coordinating meeting locations, facilitating, and preparing and distributing meeting minutes.

Public Open Houses/Town Hall Meetings

Olsson will schedule, arrange, and facilitate up to four (4) public open houses/town hall meetings. The first round of two meetings are anticipated to be held to present the preliminary transmission line route. The second round of meetings are anticipated to be held to present the final transmission main line route and substation, and plans for construction. Each round of meetings will include one meeting near Falls City, NE and one meeting near Hiwatha, KS.

During the public meeting, City staff and Olsson will be available to answer questions and receive comments. No formal presentations are anticipated. Olsson will be responsible for:

- Creating and addressing meeting notifications
- Press releases
- Meeting displays
- Meeting handouts (50 handouts per meeting)
- Sign-in sheet
- Comment forms
- Written summation of the oral and written comments received
- Other materials as identified in the public involvement plan
- Necessary follow-up

Political/Appointed Organization Coordination

At the request of the City's Project Manager, Olsson will attend political or appointed organization meetings to report on project progress and answer questions. Olsson shall be responsible for preparation and presentation of materials presented.

- Council Meeting (Six (6) meetings)

Final Public Involvement Report/Documentation

Olsson will write a final report documenting the public involvement process. The report shall include tools and techniques utilized, numbers of citizens participating, meeting minutes, a list of meeting attendees, all postcards or other information distributed to the public, all information and documents presented and distributed at public meetings, and general description of public reaction.

Note: Olsson will provide environmental staff to support public meetings and open houses. For this phase, Olsson anticipates up to three (3) in-person meetings for one environmental staff. Olsson assumes cumulative time allocated for environmental staff is 40 hours or less for Senior Scientist.

For anticipated Tribal coordination, Olsson assumes up to four (4) Tribes will be contacted via letter or email. Olsson anticipates up to two (2) one-hour follow up meetings (virtual) per Tribe. Olsson assumes cumulative time allocated for environmental staff is 16 hours or less for Lead Scientist.

Task 9. Permitting Matrix.

Olsson will provide environmental staff to support public meetings and open houses. For this phase, Olsson anticipates up to three (3) in-person meetings for one environmental staff. Olsson assumes cumulative time allocated for environmental staff is 40 hours or less for Senior Scientist.

For anticipated Tribal coordination, Olsson assumes up to four (4) Tribes will be contacted via letter or email. Olsson anticipates up to two (2) one-hour follow up meetings (virtual) per Tribe. Olsson assumes cumulative time allocated for environmental staff is 16 hours or less for Lead Scientist.

Contract Phasing Note: Subject to final line routing and preliminary survey outcomes, adjustments to the scope may be required depending on the permitting pathway selected for the Project. The tasks outlined in this document are preliminary and are expected to evolve as the Project progresses. Fees associated with Phases 40 through 100 are not included in this initial scope. Once initial routing studies provide greater clarity, a contract amendment is proposed to incorporate subsequent phases.

Phase 40 - Environmental and Compliance

Task 1. Threatened, Endangered, and Protected Species Habitat Assessment.

Olsson will complete a habitat assessment for federally threatened, endangered, protected, proposed, and/or candidate species with known ranges within the area of the project based on species identified in U.S. Fish and Wildlife Service Information for Planning and Consultation (IPaC) tool. Olsson will also review state protected species as designated by the Kansas Department of Parks and Wildlife (KDWP) as well as the Nebraska Game and Parks Commission (NGPC).

In addition to threatened and endangered species, Olsson will also consider bald eagles (*Haliaeetus leucocephalus*) and golden eagle (*Aquila chrysaetos*) nest sites in the assessment given its federally protected status.

A field investigation to identify potentially suitable habitat within the project boundary will be conducted. Suitable habitats for listed species will be documented and photographed if observed in the project boundary. One mobilization effort is anticipated. Olsson will prepare a report with text, figures, and photo log as well as spatial data to summarize the survey results.

Olsson assumes City will avoid direct take of listed species if habitat is identified. This scope and fee does not include formal agency consultation, formal presence/absence surveys for listed species, and/or potential mitigation costs at this time. These services may be provided for an additional fee if determined to be necessary.

Task 2. Wetland and Waters of the U.S. Delineation.

The field investigation will be conducted in accordance with the appropriate Regional Supplement to the *U.S. Army Corps of Engineers Wetland Delineation Manual*. Data will be recorded on region-specific Wetland Determination Data Forms or in a logbook to document the presence of hydrophytic vegetation, hydric soils, and wetland hydrology according to the guidelines established by the U.S. Army Corps of Engineers. Photographs will be taken to document wetlands, other waters, and areas determined to be uplands.

Streams depicted on the NHD and/or the USGS Topographic Map will also be investigated to confirm their presence or absence. The presence or absence of streams will be determined using the *Jurisdictional Determination Form Instructional Guidebook (May 30, 2007)*, which states streams must exhibit an ordinary high water mark (OHWM) defined as “the line on the shore established by the fluctuations of water and indicated by physical characteristics such as a clear, natural line impressed on the bank, shelving, changes in the character of soil, destruction of terrestrial vegetation, the presence of litter and debris, or other appropriate means that consider the characteristics of the surrounding areas.”

Stream boundaries that may not correlate with the NHD or USGS Topographic Map, but are still determined to be present, will be delineated using handheld GPS units with sub-meter accuracy and/or marked on aerial imagery field maps to be digitized in a GIS.

Olsson assumes one mobilization effort for four field staff at an approximate rate of two (2) hours per mile for analysis to complete the field work. Changes to the project boundary after the wetland delineation site visit is completed will likely require additional survey efforts that are outside this scope and may require an additional fee. Note, wetland delineations can only be completed during the USACE-Omaha defined growing season of May 1 through October 31 in Nebraska.

Olsson will provide a GIS dataset containing all wetlands, streams, and other WOTUS delineated within the Project boundary and a technical report providing the results of the delineation.

Task 3. Phase I Field Surveys.

Desktop Cultural Records Review

Olsson will complete a desktop cultural records review. The desktop review for cultural resources will discuss applicable regulations and acts; identify known archeological properties, historic cemeteries and burial sites, and historic structures; and discuss the properties with regulatory protections. Olsson understands a cultural review will be necessary to support any U.S. Army Corps of Engineers or other federal and possible state permitting.

The records review will include a file search using records managed by the National Parks Service (NPS) and Office of Archaeology and Historic Preservation for the project boundary and a one-mile buffer around the area. These records will provide general location and descriptive information for known historic properties in the identified area. The review will include examination of available historic maps, to include General Land Office survey plats, county atlases, USGS maps, and other map resources. The project boundary and a one-mile buffer will be reviewed with respect to topographic location, distance from permanent water, and other environmental factors which might inform the likelihood of historic properties being impacted.

This level of analysis does not include formal Section 106 consultation with the NPS and the Office of Archaeology and Historic Preservation and does not meet the requirements for Section 106 compliance. These services may be provided with an additional fee, if determined to be necessary.

Olsson will provide a technical report that will include text, tables, and figures that summarize the results of the research and records checks. No field surveys or travel are anticipated as part of this task.

Phase I Field Survey

An archeological field reconnaissance will be conducted by a Subconsultant following State Historic Preservation Office (SHPO) guidelines. The purpose of the reconnaissance survey will be to identify archeological sites that are in areas with potential jurisdictions requiring cultural resources compliance (e.g., WOTUS).

Olsson assumes one mobilization effort for four (4) field staff at an approximate rate of one (1) hour per mile for analysis to complete the field work. Note, archeological field surveys require a specific level of ground surface visibility as well as appropriate soil conditions to meet SHPO guidelines. As such, the timing of these surveys can only occur when conditions are met. Changes to the project boundary after the site visit is completed and/or more archeological sites are identified than anticipated, will likely require additional survey efforts that are outside this scope and may require an additional fee.

For reporting the results of the archeological survey, Subconsultant will prepare a technical report detailing the results of the survey. The report will contain all relevant details of the project, including results of the records review, relevant archival research, and, if needed, detailed description of each archeological site identified, NRHP eligibility assessment of each site, and site-specific recommendations for phase II testing, if necessary.

Task 4. Environmental Permitting Applications/Approvals

Olsson will provide permitting support. This support includes preparing and submitting permit applications to relevant governmental and non-governmental entities. Permitting support will be provided on an as-needed basis and may include preparing drawings, completing applications, and responding to technical inquiries. All meetings are expected to be virtual, with no travel required. While Olsson will assist in drafting applications, it is assumed that either the City or the selected Contractor will be listed as the applicant. Olsson will coordinate with agency officials to identify permitting requirements but will not provide specific project details unless authorized by the City.

Olsson assumes no extensive federal permitting such as the completion of an Environmental Impact Statement under the National Environmental Policy Act (NEPA) or a Clean Water Act (CWA) Section 404/401 Individual Permit from the U.S. Army Corps of Engineers will be required. However, should federal involvement be identified and NEPA review become

required, Olsson is available to support the City with the necessary studies, documentation, and agency coordination for an additional fee. Olsson anticipates the project will likely require the following:

- CWA Nationwide Permit – Pre-construction Notice or Self Certification
- Approval from USFWS, KDWP, and NGPC
- State Land Disturbance Permits
- Floodplain Permit

Olsson estimates a total of 150 hours distributed equally between Senior Scientist, Project Scientist, and Scientist labor categories for environmental permitting support. As the Project progresses, permit needs may be revised based on survey findings or design changes, and additional support may be requested by the City, potentially requiring an additional fee.

Task 5. Phase I Environmental Site Assessment (ESA)

Olsson will complete a Phase I Environmental Site Assessment (ESA) for the Project. The ESA will be prepared in accordance with the purpose, provisions, scope and limitations of the "all appropriate inquiry" standards and practices set forth in (1) 40 C.F.R. Part 312 and (2) the "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process", ASTM Standard E 1527-21 both of which are incorporated herein by this reference.

Only the City shall be entitled to rely on the documents provided in the performance of the Phase I ESA Services. The documents relate solely to the services for which Olsson has been retained and shall not be used or relied upon by the City or any third party for any variation or extension of the services, any other project or any other purpose without the express written consent of the City and Olsson. The ESA will include the following scope items:

Records Review

- Purchase an environmental database report (i.e. EDR, HIG, ERIS, etc.) to obtain historical information related to the property.
- Review of physical setting sources related to the property.
- Review of federal, state, tribal and local environmental records related to the property and adjoining properties.
- Review of historical information related to the property obtained from the environmental database report.

Site Reconnaissance

- Conduct a walk-through of the property and facilities.
- Document visual site setting and land use of property.
- Visual inspection of adjoining properties from property lines of the property and public right of ways.
- Document site reconnaissance with photographs.

Interviews

- Interview current landowners, occupants, facility manager(s), and others as applicable and available.
- Interview local government officials.

Evaluation

- Tier 1 Vapor Encroachment Screening (VES) in general accordance with ASTM Standard E 2600-15 "Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions."
- Prepare the Phase I ESA report summarizing the findings, opinions, and conclusions of the Environmental Professional.
- Submittal of the Phase I ESA Report in PDF format within 30 days of the NTP.

Assumptions

- The User is completing this Phase I ESA seeking to qualify for landowner liability protections (LLPs) under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and will complete the specific responsibilities required by E1527-21.
- Property transactions will occur within 180 days of initiating the Phase I ESA. If Property transactions occur after 180 days, an update is required to obtain LLPs, at an additional cost.
- User questionnaires (VES and Phase I ESA), and owner questionnaires will be returned to Olsson within approximately one (1) week after NTP.
- City will provide title commitment (including a search for environmental liens and activity and use limitations for the property) within approximately one (1) week after NTP.
- The Property is accessible within approximately one (1) week after NTP.
- Third parties identified on the City's user questionnaire requesting reliance will not be included as Users but will be provided reliance in the Phase I ESA report contingent to the General Provisions.
- If City requests additional Users of the Phase I ESA report, additional user questionnaires must be provided to Olsson from the third parties within approximately one (1) week after NTP. Inclusion of additional Users will be provided in the Phase I ESA report contingent to the General Provisions.
- After issuance of the Phase I ESA report, Olsson's standard reliance letter will be provided to third parties contingent to the General Provisions at no additional fee.
- Non-Olsson standard reliance letters will be executed by Olsson after separate contracting, fees, and letter negotiation between Olsson and the third party.
- Fee excludes Housing and Urban Development (HUD) and Small Business Administration (SBA) requirements associated with environmental due diligence.
- COVID restrictions do not limit site visit.

Task Limitations

- If the User questionnaire is not completed and returned within 30 days, the report will be completed without the questionnaire. The missing questionnaire will be identified as a data gap, and the Phase I ESA will not meet the ASTM standard as required for CERCLA LLPs.
- In conducting the Phase I ESA, Olsson will not investigate certain matters, even preliminarily, which are considered to be beyond the scope of a Phase I ESA as listed in ASTM E 1527-21 in order to obtain CERCLA LLPs.
- Sampling and analysis, and business environmental risk evaluation are not included.
- In conducting the Phase I ESA, Olsson will review regulatory records and historical sources which are "reasonably ascertainable" as mandated by ASTM Practice E 1527-21. Generally, the standard considers information sources to be reasonably ascertainable if they can be obtained without extraordinary effort or delay. It is possible, therefore, that Olsson's research, while fully appropriate and in compliance with the ASTM Practice, fails to indicate the existence of important information which may alter the conclusions presented in this report. Olsson cannot and does not accept responsibility for failure to consider information which was not "reasonably ascertainable" at the time the assessment was conducted.
- The conclusions presented in the Phase I ESA report are qualified and limited by the fact that certain indicators of the presence of hazardous materials may have been latent at the time of the site reconnaissance. Olsson cannot and does not accept responsibility for latent conditions, which may, subsequent to the site reconnaissance, become apparent in light of changed circumstances.
- In accordance with ASTM E 1527-21, the Phase I ESA report will be viable for 180 days after the earliest of the following: interviews (questionnaires) with owners, operators, and occupants; searches for recorded environmental cleanup liens (including the date of the Title Commitment); generation of the environmental database report; government record reviews, visual reconnaissance; and signature of the environmental professional. A Phase I ESA update would be required to provide reliance or obtain liability protection after expiration of the Phase I ESA.

Olsson will prepare a report with text, figures, and a photo log to summarize the survey results.

Task 6. Crossing Permits (Railroad, Highway, Pipelines, Utility)

Olsson will prepare engineered sediment and erosion control measures, exhibits, and drawings required to support Construction Stormwater Permit applications. Plans will be prepared to mitigate soil runoff associated with land disturbance activities needed to construct the project. These plans will be based on the limits of construction, existing terrain, and site infrastructure. Erosion plan best management practices will be called out for protection of drainage ways, ditch crossings, and/or other sensitive areas.

Phase 50 - Transmission Engineering Design and Procurement Support

Task 1. Transmission Line Design.

Olsson will determine conductor size and type based on the anticipated load requirements provided by the City or based on the maximum capacity of two (2) 50 MVA power transformers. The transmission line will be modeled in PLS-CADD and will identify areas that will need additional hardware to limit or eliminate galloping, where possible. The design will utilize steel poles and will adhere to or exceed current National Electric Safety Code (NESC) requirements. Ruling spans will be determined to achieve a uniform and aesthetically pleasing line profile when feasible. The design team will be in close communication with the right-of-way team to address specific concerns related to pole placement and routing.

As the design progresses, the material list will be developed accordingly. Olsson will prepare bid diagrams for steel vendors to facilitate multiple bids and will evaluate these bids within the context of the overall design to select the most suitable vendor. Olsson will use wood pole equivalent steel as permitted and necessary. All self-supporting structures will be custom-designed to include the associated foundations. Olsson will provide procurement support by reviewing and approving alternative materials as needed.

Task 2. Civil/Structural Design for Access Roads, Foundations, Drainage, Etc.

Olsson will produce a civil design package to meet jurisdictional requirements for the City of Falls City. The design and permitting package will consist of the following services:

Project Meetings

Olsson will attend meetings as requested by client for kickoff and throughout the duration of the project. It is anticipated there will be weekly/bi-weekly meetings throughout the duration of design and construction.

Anticipated Substation Construction Documents

- *Civil General Notes.*
- *Existing Conditions/Demolition Plan:* Plan shall show existing structures, utilities, roadways, topographic information, site features, easements, and boundary information. If possible, this plan will be combined with the demolition plan.
- *Site Plan:* Site plan shall follow the requirements set by the Client and the City to provide a site plan meeting current zoning requirement.
- *Drainage Plan:* Plan shall including infrastructure and details, proposed and existing contours, vertical control information for structures and common areas around them. Spot grades shall be shown as to indicate surface drainage patterns and nearby drainage structures.
- *Laydown and Parking:* Plan shall include elevation control, location of buildings, parking areas, sidewalks, utility, and grading and drainage improvements. Pavement type, location and pavement sections per Geotechnical report, above ground structures and required signage per the City's requirements.

- *Erosion and Sediment Control Plan and Details:* Plans shall include the locations of site BMPs for the project construction phase. This will consist of a construction entrance, concrete washout, silt fence, inlet protection, and slope blankets. Additional measures will be added as the plan and site layout dictates. A details page will also be added.
 - Note: This item does not include site observation to determine the site's compliance with the provisions and recommendations found within the SWPPP. Olsson assumes the Client and the General Contractor will have operational control of the construction plans, specifications and site conditions once the plans have been approved by the appropriate governing agency, and construction has begun.
- *Detail Sheets:* Plans include paving sections, fence details, drainage structures.

Drainage Report

Olsson will prepare one (1) Drainage Report which would meet the City's stormwater criteria for the project area and Master Report for the overall development. Olsson will prepare existing and proposed hydrologic models & hydraulic design based on detailed site and watershed information using AutoDesk Storm and Sanitary Analysis or equivalent modeling software. No floodplain is anticipated on this site and no offsite drainage improvements are assumed to be required. A maximum of three (3) rounds of comments will be addressed.

Stormwater Pollution Prevention Plan (SWPPP)

Olsson will prepare a SWPPP for the project in compliance with DED permit requirements. It is assumed the General Contractor will have operational control of the constructions plans, specifications and site conditions once the plans have been approved by the appropriate governing agency.

As-Built Drawings

Olsson will develop as-built drawings to provide to the client for the Site Plan, Grading, and Drainage. As-Builts will be delivered in PDF format.

Task 3. Crossing Permit Details.

Olsson's transmission engineering team will create exhibits for the application of permits with linear utility and right-of-way owners such as railroads, pipelines, highways, etc. Exhibits such as these typically take the form of a combined plan and profile sheet with technical details and construction notes to indicate compliance with the linear utility's owner and policies.

Task 4. Procurement Support – Specs and Bids.

Olsson will provide procurement support services to assist in the preparation of detailed technical specifications, procurement packages, and bid documents for major electrical and structural components. Equipment covered under this scope includes power transformers, circuit breakers, 115 kV switches, rigid bus systems, control enclosures, outdoor switchgear, structural steel, instrument transformers, SEL protective relays, transmission steel structures, and transmission and substation insulators.

Phase 60 - Substation Engineering Design and Procurement Support

Task 1. New Substation Design.

Olsson will prepare final plans and specifications for construction of an 115kV to 13.8kV outdoor substation. New outdoor components will include 115kV dead end, 115kV circuit breakers, power transformer, 15kV metal-clad switchgear with prefabricated enclosure, ductbank and manholes and all cabling between yard equipment components. Development of final plans and specifications shall include site visits, field verification, engineering design, drafting, preliminary plans, reviews, quality assurances, and engineering materials and expenses to complete the Project.

Task 2. Interconnection Substation Expansion.

Olsson will provide engineering services for substation expansion on the remote end of the transmission line.

Task 3. Communications and SCADA Integration Design

Olsson will provide engineering services to integrate the project substation relays into the Client's communications and SCADA system.

Task 4. Procurement Support – Specs and Bids

- Olsson will prepare bidding documents for the Client and contractors. Bidding documents shall include bid invitation, contract form(s), contract conditions, drawings, specifications, bid form(s), Client's insurance requirements, and other pertinent forms and information, unless otherwise directed by Client.
- Olsson will assist in obtaining bids from suppliers for any major equipment components to be incorporated into the project.
- Olsson will assist in obtaining bids from prime contractors for construction of the project.
- Olsson will conduct bid letting(s), evaluate bids, and provide recommendations to the Client for awarding contract(s), unless otherwise directed by the Client.

Phase 70 - Bidding and Contractor Selection

Task 1. Bid Document Preparation.

Olsson will prepare bid documents for electric construction contractors, including detailed technical specifications for transmission line structures (poles, foundations, and conductor types), substation equipment (power transformers, circuit breakers, buswork, protection and control systems), and associated civil, electrical, and site work. Drawings will include plan and profile sheets, substation layout, grounding plans, and cable routing diagrams. Olsson will develop bid forms, instructions to bidders, and contract conditions, checking requirements for material standards (IEEE, NESC, ASTM), installation, testing, and commissioning procedures are clearly defined. Coordination with the owner will review utility-specific standards, environmental requirements, and safety protocols are incorporated. All documents will be reviewed for technical accuracy and constructability prior to issuance.

Task 2: Contractor Questions and Bid Addenda.

During the bidding period, Olsson will serve as the technical point of contact for contractor inquiries. Olsson will respond to requests for clarification on design details, material specifications, construction sequencing, and site constraints, referencing applicable standards and project requirements. All questions and responses will be documented, and when necessary, Olsson will prepare formal bid addenda to address design changes, specification updates, or additional requirements. Addenda may include revised drawings, updated technical sections, or new instructions, and will be distributed to all bidders to maintain a consistent and transparent bidding process.

Task 3: Bid Evaluation and Award Recommendation.

Upon receipt of contractor bids, Olsson will complete an evaluation and verify compliance with all technical and commercial requirements. This includes reviewing proposed transmission and substation materials, installation schedules, and contractor qualifications. Olsson will analyze unit pricing for major components (structures, conductors, substation equipment), assess proposed construction sequencing and resource allocation, and evaluate the contractor's experience with similar high-voltage projects. Exclusions or alternate proposals will be identified and clarified with bidders. A detailed bid evaluation matrix will be prepared, ranking bids on technical merit, cost, schedule, and risk. Olsson will provide a formal recommendation for contract award, including supporting analysis and justification, and will assist the owner in final negotiations as needed.

Olsson will provide a formal recommendation for contract award, including supporting analysis and justification, and will assist the owner in final negotiations as needed.

Phase 80 - Construction Phase Services

Task 1. Review and Approve Contractor Submittals/Marked Up Drawings.

Olsson will review and approve all contractor submittals, including shop drawings, product data, material certifications, and marked-up drawings related to transmission line and substation construction. Each submittal will be checked for compliance with project specifications, standards (such as IEEE, NESC, and utility requirements), and design intent. Olsson will provide timely written responses, noting any required revisions or clarifications, and will maintain a submittal log to track status and correspondence. As-built drawings and field changes will be reviewed to provide accurate documentation for project closeout.

Task 2. Construction Staking and Inspection Services.

Olsson will provide construction staking services for transmission structures, substation equipment, foundations, and associated facilities, establishing precise locations and elevations per approved plans. Regular site inspections will be performed to verify that installation of poles, towers, conductors, substation components, and civil works meet design specifications and quality standards. Inspection reports will document progress, compliance, and any observed deficiencies, with recommendations for corrective actions as needed.

Task 3. Schedule and Progress Monitoring.

Olsson will monitor the contractor's construction schedule, comparing actual progress against the approved baseline. This includes reviewing schedule updates, identifying critical path activities, and tracking milestones such as structure erection, conductor stringing, equipment installation, and commissioning. Olsson will participate in progress meetings, report on schedule status, and recommend mitigation strategies for delays or issues impacting timely completion.

Task 4. Construction QA/QC Support.

Olsson will support the implementation of a robust Quality Assurance/Quality Control (QA/QC) program throughout construction. This includes reviewing the contractor's QA/QC plan, witnessing material testing (such as concrete, steel, grounding, and relay calibration), and verifying that all work meets applicable codes and standards. Olsson will document QA/QC activities, coordinate with testing agencies, and provide recommendations for addressing non-conforming work. All QA/QC records will be maintained and submitted to the owner.

Task 5. Change Order - Review and Negotiation.

Olsson will review all proposed change orders, evaluating the scope, cost, and schedule impacts of requested changes to transmission line or substation work. Olsson will assess the validity of change order requests, negotiate with the contractor to reach fair and reasonable resolutions, and provide recommendations to the owner regarding approval or rejection. All change order documentation, including supporting analysis and negotiation records, will be maintained for inclusion in the project file.

Task 6. Stormwater Pollution Prevention Plan (SWPPP).

Olsson will prepare engineered sediment and erosion control measures, exhibits, and drawings required to support Construction Stormwater Permit applications. Plans will be prepared to mitigate soil runoff associated with land disturbance activities needed to construct the Project. These plans will be based on the limits of construction, existing terrain, and site infrastructure. Erosion plan best management practices will be called out for protection of drainage ways, ditch crossings, and/or other sensitive areas.

Task 7. Environmental Compliance Monitoring.

Worker Awareness Training

Olsson will develop environmental compliance training to present to the project contractor prior to construction activities taking place. The presentation will include the following: an overview of sensitive resources, avoidance and minimization measures, erosion control plans, good housekeeping practices, and communication and reporting protocols. The presentation will be developed with the oversight of the City.

Olsson will prepare a PowerPoint presentation and summary handout. A digital copy of the presentation and handout will be provided to the City and contractor to keep on file during construction. Olsson assumes it will be the contractor's responsibility to provide hardcopy summary handouts to all field crews while on-site.

Olsson anticipates one (1) in-person presentation. The training will be recorded and provided to the contractor to administer to personnel who cannot attend the in-person training. Olsson and/or the contractor will document all personnel who receive the training. Olsson will provide hard hat stickers to the contractor to indicate project personnel who have completed the training.

Construction Environmental Compliance Monitoring

Olsson will provide on-site environmental oversight during construction to review the project for compliance with applicable laws and permits; minimize impacts on environmental, cultural, and biological resources; and adhere to the project's environmental compliance commitments.

Olsson will review project plans and limits of disturbance, as well as construction sequencing, to check that sensitive resources are clearly flagged or otherwise marked as avoidance areas (exclusion fencing, signs, posters, etc.). Olsson will coordinate with City on appropriate avoidance measures or setback distances based on the resource. Areas determined to need flagging or other signage need to be identified on a map, which will be approved by the City prior to commencing the flagging activities. Olsson assumes the contractor will be responsible for providing materials and installation of flagging, exclusion fencing, or other signage.

Olsson will provide personnel familiar with erosion and sediment control practices to audit the project for compliance with current state Construction General Permit guidelines for storm

water discharges. Olsson assumes the contractor will be responsible for the implementation of the Storm Water Pollution Prevention Plan (SWPPP) and required inspections and documentation. The compliance monitoring and audits will generally include the following:

- Confirm the avoidance areas stay clearly marked through active construction and there is no evidence of encroachment by contractors.
- Clearance surveys for protected species prior to clearing or grubbing activities.
- Check that no changes to project design have occurred in the field without appropriate notification to the project team and documentation in SWPPP and other necessary files.
- Check construction limits of disturbance are not exceeded and compliance with seasonal restrictions for construction activity (e.g., tree clearing).
- Confirm applicable wildlife and environmental best management practices (BMPs) are printed and accessible to all contractors (e.g., WOTUS permit conditions, contractor training presentation, SWPPP).
- Document and report any observations of non-compliance with all project environmental commitments (e.g., keeping equipment/unused materials covered to avoid bird nest building).
- Inspect trenches for appropriate egress ramps to prevent entrapment of wildlife or confirm trenches are not left open overnight.
- Confirm there is an equipment washing station to remove noxious weeds and it is utilized by all contractors.
- Review contractor's SWPPP documentation and any other storm water management BMPs, inspection, and maintenance records to review for compliance with state permit program.
- Perform visual observations of a select sample of key ongoing or completed project work related to the SWPPP or other BMPs.
- Monitor vegetation re-establishment and restoration activities until a Notice of Termination can be issued for the project.

Olsson will coordinate directly with the contractor while conducting compliance monitoring and inspections. Issues and any necessary corrective actions or outstanding issues to the project team during scheduled conference calls, or sooner, depending on the severity of the non-compliance action. Olsson will document daily inspection activities in either a GIS Platform system, report, or field data sheets that include the following: date of site visit, areas visited, tasks accomplished, documented deficiencies, a target date for deficiency correction, and documentation once the deficiency has been closed out and appropriately brought back into compliance. Recordkeeping will also include photographs. Olsson will notify the contractor of non-compliance or deficiencies no later than 48 hours after inspections. Depending on the severity of the issue, notification may be required sooner. Olsson will include City representative in all correspondence with the contractor, or as requested.

Olsson anticipates one (1) full-time on-site monitor and one (1) part-time monitor during construction. The number of monitors on-site at a given time will be based on the specific

construction activities requiring oversight or sensitive species timeframes, as identified through coordination with the project team and contractor. If it is determined additional monitors may be needed, they may require an additional fee.

Phase 90 - Commissioning & Closeout

Task 1. Oversee Equipment Testing and Energization.

Olsson will provide engineering support during the commissioning phase, verifying transmission and substation equipment functionality prior to energization. This includes reviewing test plans and procedures for components such as circuit breakers, transformers, disconnect switches, instrument transformers, and protective relays. The engineering team will observe field testing activities to confirm that installation aligns with design intent and that equipment operates within acceptable parameters. Coordination with field crews will be maintained to support safe energization sequencing, including isolation checks, grounding verification, and system readiness assessments. Engineering staff may assist in interpreting test results and recommending corrective actions. Documentation of testing activities will be compiled to support turnover and compliance with utility standards.

Task 2. Prepare As-Built Drawings and Final Documentation – Transmission.

Olsson will develop transmission line as-built drawings that reflect actual field conditions following construction. This includes incorporating redlines and field markups into final design files, updating structure locations, conductor spans, guying details, and grounding installations. Engineering staff will review construction records, survey data, and inspection notes to review for accuracy. Supporting documentation may include material submittals, installation logs, and environmental compliance records. The final deliverables will be formatted to support utility recordkeeping, future maintenance planning, and regulatory review. Coordination with the construction team may be required to resolve discrepancies between design and field conditions.

Task 3. Prepare As-Built Drawings and Final Documentation – Substation.

Olsson will prepare substation as-built documentation based on field-verified installation data and commissioning outcomes. This includes updating layout drawings, one-line diagrams, wiring schematics, and equipment placement details. Relay settings and protection coordination studies will be revised to reflect final configurations. Engineering staff will compile test reports, grounding grid verification data, cable routing diagrams, and control system documentation. Files will be organized in a digital closeout binder, structured for retrieval and long-term asset management, and compliant with NERC and utility documentation standards.

Task 4. Coordinate With Entities for Interconnection Testing

Olsson will support coordination efforts with transmission operators, utilities, and other stakeholders involved in interconnection testing. This includes assisting with the development of interconnection test plans, scheduling testing, and reviewing overlapping protection and control schemes. Engineering staff may participate in testing activities to verify relay logic,

signal mapping, and communication protocols between the substation and control centers. Any issues identified during testing will be documented and tracked for resolution. Coordination may also involve reviewing interconnection agreements and confirming that technical requirements are met prior to energization. Final test results will be compiled and submitted to support interconnection approval.

Task 5. Final Acceptance and Punch List Resolution.

Olsson will conduct final acceptance activities by participating in site inspections, reviewing punch list items, and verifying completion of outstanding work. Engineering staff will work with contractors and client representatives to confirm that identified issues are addressed and that the project meets design and performance expectations. This may include reviewing installation quality, verifying labeling and documentation, and confirming that operational systems are functioning as intended. Final turnover documentation, including updated drawings, test records, and operational references, will be compiled and submitted to support the transition to operations. Coordination with the client may be required to finalize acceptance criteria and close out the project.

Phase 100 - Post-Construction Support

Task 1. Warranty Period Support.

Olsson will provide engineering and operations support for a period of two (2) years following the completion of the transmission line and substation. This support includes assisting utility staff with interpreting design documents, verifying system performance against design expectations, and troubleshooting any operational issues that arise. The team will coordinate with contractors to address warranty-related deficiencies, checking that repairs or adjustments are completed in accordance with project specifications. Support will also include periodic site visits to observe system behavior under load, review installation conditions, and confirm that equipment is functioning as intended. All interactions and findings may be documented in a support system, which can be used by the Client to maintain a clear record of future technical assistance and issue resolution.

Task 2. Training for Utility Staff.

Olsson will conduct structured training sessions for utility operations personnel regarding safe and effective operation of the transmission and substation systems. Training will be tailored to the specific equipment and configurations installed and will include instruction on system controls, protection schemes, switching procedures, and routine maintenance tasks. The sessions will also cover safety protocols, emergency response procedures, and regulatory compliance considerations. Training materials will include system schematics, one-line diagrams, equipment manuals, and troubleshooting guides. Sessions will be delivered in-person and will include opportunities for follow-up questions and clarification to reinforce understanding and operational readiness.

Task 3. Long-term Maintenance Recommendations.

To support long-term reliability and asset management, Olsson will prepare a detailed set of maintenance recommendations for the transmission line and substation. These recommendations will include preventive maintenance schedules, inspection intervals, and lifecycle expectations for major components such as breakers, transformers, relays, and conductors. The plan will identify critical components that require specialized monitoring or servicing and will include guidance on documentation practices to support regulatory compliance and internal recordkeeping. Recommendations will be based on manufacturer specifications, industry standards (e.g., IEEE, NESC), and field experience. The maintenance plan will be delivered in a format suitable for integration into the Client's asset management system or maintenance tracking platform.

Should Client request work in addition to the Scope of Services, Olsson shall invoice Client for such additional services (Optional Additional Services) at the standard hourly billing labor rate charged for those employees actually performing the work, plus reimbursable expenses if any. Olsson shall not commence work on Optional Additional Services without Client's prior written approval.

Olsson agrees to provide all of its services in a timely, competent and professional manner, in accordance with applicable standards of care, for projects of similar geographic location, quality and scope.

ASSUMPTIONS AND EXCLUSIONS

The following items have formed the basis of Olsson's scope of work and estimate development and are noted for the Client's mutual understanding:

- Olsson will act as an advisor to, and intermediary for the City of Falls City in technical matters pertaining to AHJs (e.g. NERC, SPP) and compliance with their regulations. The City shall ultimately be the entity responsible for submitting applications to and complying with the regulations and requirements promulgated by AHJs. Olsson will not offer legal advice nor representation, nor act as a fiduciary to the City on regulatory matters.
- Should matters outside Olsson's control require re-routing of the proposed line, or re-design of deliverables already in progress or completed, Olsson will quantify the effect of the change on the project scope, schedule, and budget, and seek approval from the City prior to proceeding with the change.
- The scope and estimate for design of the new Falls City substation assumes it is located adjacent to the existing power plant site.
- The scope and estimate for the design of the transmission line assumes it is a direct express line between the proposed Falls City substation and the existing Evergy King Fisher substation, with no taps, loops, or other connection points. The route is assumed to be the same as that illustrated in the KMZ file previously provided to the City.

- Development of the Evergy King Fisher substation expansion and all related activities are assumed to be Evergy's scope and are therefore not budgeted herein.
- Application and related fees for permits are the responsibility of the City and are not budgeted herein.

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Olsson 2025 Billing Rate Schedule

<u>Description</u>	<u>Rate</u>
Principal	\$ 310.00
Senior Team Leader	\$ 275.00
Project Manager	\$ 230.00
Project Professional	\$ 210.00
Funding Strategy Team	\$ 210.00
Assistant Professional	\$ 135.00
Designer	\$ 115.00
CAD Operator	\$ 115.00
Senior Public Engagement	\$ 145.00
Administrative Coordinator	\$ 102.00
Survey	\$ 120.00
Senior Surveyor	\$ 162.00
Licensed UAV Pilot	\$ 150.00
Lead Scientist	\$ 192.00
Senior Scientist	\$ 168.00
Project Scientist	\$ 148.00
Scientist	\$ 118.00
Associate Scientist	\$ 110.00
Assistant Scientist	\$ 92.00

Note: Special Services not included in above categories will be provided on a Special Labor Rate Schedule.



REIMBURSABLE EXPENSE SCHEDULE

The expenses incurred by Olsson or Olsson's independent professional associates or consultants directly or indirectly in connection with the Project shall be included in periodic billing as follows:

<u>Classification</u>	<u>Cost</u>
Automobiles (Personal Vehicle)	\$0.70/mile*
Suburban's and Pick-Ups	\$0.75/mile*
Automobiles (Olsson Vehicle)	\$95.00/day
Other Travel or Lodging Cost	Actual Cost
Meals	Actual Cost
Printing and Duplication including Mylars and Linens	
In-House	Actual Cost
Outside	Actual Cost+10%
Postage & Shipping Charges for Project Related Materials including Express Mail and Special Delivery	Actual Cost
Film and Photo Developing	Actual Cost+10%
Telephone and Fax Transmissions	Actual Cost+10%
Miscellaneous Materials & Supplies Applicable to this Project	Actual Cost+10%
Copies of Deeds, Easements or other Project Related Documents	Actual Cost+10%
Fees for Applications or Permits	Actual Cost+10%
Sub-Consultants	Actual Cost+10%
Taxes Levied on Services and Reimbursable Expenses	Actual Cost

*Rates consistent with the IRS Mileage Rate Reimbursement Guidelines (Subject to Change).



SEL Engineering Services, Inc.

City of Falls City

SCADA System Equipment

SEL ES Project #: 036053.002.00 (Rev. 0)

Submitted: 8 October 2025

Customer: City of Falls City

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Additional Sales Contacts

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Pro-Tech Power Sales
Office: +1.402.278.6647
Email: vough@pro-techpower.com

This proposal is valid for 60 days. SEL Engineering Services, Inc. (SEL ES) reserves the right to withdraw this offer if mutually accepted credit terms cannot be agreed upon.

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SEL products referred to in the proposal are manufactured by Schweitzer Engineering Laboratories, Inc. (SEL)

1 Purchase Order Instructions

SEL Engineering Services, Inc. (SEL ES) looks forward to partnering with you on this project. In order to accept and fully execute a purchase order (PO) for the scope of services and/or equipment included in this proposal, the following is provided to support the order process.

Please address purchase order to:

SEL Engineering Services, Inc.

2350 NE Hopkins Court

Pullman, WA 99163 USA

SEL ES Project/Quote Number: 036053.002.00

Terms and Conditions: By signing below, the Parties agree that this proposal is governed by SEL's standard terms and conditions located at: www.selinc.com/company/termsandconditions.

Payment Terms: [Net 30 days after date of invoice]

If your company does not have established credit terms sufficient to cover this purchase, SEL ES reserves the right to require any of the following: credit information, prepayment, letter of credit, or progress payments prior to acceptance.

Work cannot be initiated until adequate credit terms have been established.

PO Amount: _____

To accept this proposal and referenced terms, please return this sheet, signed and dated.

Customer: City of Falls City

Vendor: SEL Engineering Services, Inc.

Signature: _____

Signature: _____

Print Name: _____

Print Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

2 Pricing

2.1 Equipment Pricing

Scope Sec.	Description	Price (USD)
3.1	SEL ES will supply equipment in the following locations based on the Equipment list in Section 3.1 • PDC • Control Room • Wartsila Switchgear • U9 Wartsila	\$98,605.00
Equipment Total		\$98,605.00

2.2 Milestone Payment Schedule

No.	Description	Price (USD)
Equipment Payment Schedule		
1	PO Receipt	\$35,605.00
2	Equipment Ordered	\$33,000.00
3	Equipment Delivered	\$30,000.00
Total Project Price		\$98,605.00

- All pricing is quoted as Fixed Fee.
- All quoted prices are exclusive of any sales, value-added, or similar taxes, which will be added, if applicable, at the statutory rate(s) at the time of invoicing.
- The price does not include freight or brokerage duties. Panels will be packaged for overseas shipping. It is the Customer's responsibility to arrange for transportation of the panels to the job site. If the Customer prefers that SEL ES ship the panels, actual freight costs will be determined at the time of shipment and added to our invoice.
- Unless indicated otherwise in this proposal, the price does not include the cost of any payment, performance, and/or warranty security instrument.

3 Scope Detail

SEL Engineering Services, Inc. (SEL ES) is providing this document in response to SEL site visit for finalizing scope development, dated 26 February 2025, by Falls City.

3.1 Deliverables to Customer: EQUIPMENT

SEL will provide the following equipment:

Part Number/ Sales Item Number	Description	Qty.
PDC:		
2240#YBXL	One (1) SEL-2240 Axion® - Configured with one (1) SEL-2243 Power Coupler, and one (1) SEL-2245-2 DC Analog Input Module	1
C276#6BC9	SEL-C276 EIA-232 Serial Cable with IRIG-B (Part Number: C276#6BC9).	1
C642	SEL-C642 Serial Cable for SEL-2890 to PC (4 ft, RS-232, DTE-DCE, DB9 F/DB9 F/5V PS, Pin 1 Power, Hardware Flow Control)	1
240-1799	One (1) BNC Tee (Female/Male/Female, Equipment Mount)	1
93226XX	SEL-9322 15VDC Power Supplies for SEL-3622	2
C962#KDFC	SEL-C962 Coaxial Cables for IRIG-B distribution	5
915900036	Wire-Lead Terminators, 50 Ohm (Sales Item Number: 915900036).	3
C963#6N49	SEL-C963 Coaxial Cables for IRIG-B Distribution	8
Control Room		
3350#W98V	SEL-3350 Real Time Automation Controller (RTAC)	1
2730M#7G49	SEL-2730M Managed 24-Port Ethernet Switch	1
3620#TVTM	SEL-3620 Ethernet Security Gateway	1
3400A300D1	SEL-3400 IRIG-B Distribution Module	1
C963#6N49	SEL-C963 Coaxial Cable for IRIG-B distribution	13
C963#G6H6	SEL-C963 Coaxial Cable for IRIG-B distribution	1
C962#KDFC	SEL-C962 Coaxial Cables for IRIG-B distribution	3
C808#KJM7	SEL-C808 62.5/125 µm Multimode Fiber-Optic Cable	1
C478A#FJ6H	SEL-C478A Serial Cable for SEL-3390 S8	1
CA605#2NJJN	Category 5e Ethernet Cables	18
CA605#M7K4	Category 5e Ethernet Cable	1
915900036	Wire-Lead Terminators, 50 Ohm	3
2812MRX0	SEL-2812 Fiber-Optic Transceivers With IRIG-B	2
FMCN45980	Fairview Microwave DB9 male connectors	11
P2425H	Dell 24 Monitor - P2425H	1
-	Logitech MK270 Wireless Keyboard and Mouse combo for Windows, 2.4 GHz Wireless, Compact Mouse, Black	1

Control Room - South Industrial:		
751#8A00	SEL-751 Feeder Protection Relay	1
-	Custom Plate with two (2) ABB FT-1 Test switches including one (1) C774B430G20 and one (1) C129A501G01.	1
Control Room - South/North Ring Bus:		
751#8A00	SEL-751 Feeder Protection Relays (Sales Item Number: 751#8A00)	2
-	Custom Plate with four (4) ABB FT-1 Test switches including two (2) C774B430G20 and two (2) C129A501G01.	1
Control Room - Generator G7:		
700G#7H27	SEL-700G-1 Generator and Inter tie Protection Relay	2
735#FW27	SEL-735 Power Quality and Revenue Meter with Monochromatic Display	1
-	Custom Plate with four (4) ABB FT-1 Test switches including three (3) C774B430G20 and one (1) C129A501G01.	1
Control Room - Generator G8:		
700G#7H27	SEL-700G-1 Generator and Inter tie Protection Relay (Sales Item Number: 700G#7H27)	1
735#FW27	SEL-735 Power Quality and Revenue Meter with Monochromatic Display	1
-	Custom Plate with four (4) ABB FT-1 Test switches -three (3) C774B430G20 and one (1) C129A501G01.	1
Control Room - Bus Tie:		
751#8A00	SEL-751 Feeder Protection Relay	1
735#FW27	SEL-735 Power Quality and Revenue Meters with Monochromatic Display	1
-	Custom Plate with three (3) ABB FT-1 Test switches including two (2) C774B430G20 and one (1) C129A501G01.	1
Control Room - Totalizing:		
735#FW27	SEL-735 Power Quality and Revenue Meters with Monochromatic Display	1
-	Custom Plate with three (3) ABB FT-1 Test switches including one (1) C774B430G20 and one (1) C129A501G01.	1
Supply of 4.16kV Bus Feeders for:		
A. Control Room - Old Hospital / West Residential and Station Power:		
751#GH74	SEL-751 Feeder Protection Relays	2
735#FW27	SEL-735 Power Quality and Revenue Meters with Monochromatic Display	2
-	Custom Plate with six (6) ABB FT-1 Test switches including four (4) C774B430G20 and two (2) C129A501G01.	1
B. Control Room - N,E Residential:		
751#GH74	SEL-751 Feeder Protection Relay	1
-	Custom Plate with two (2) ABB FT-1 Test switches including one (1) C774B430G20 and one (1) C129A501G01.	1
C. Control Room - East Residential and East Commercial:		
751#GH74	SEL-751 Feeder Protection Relays	2
-	Custom Plate with four (4) ABB FT-1 Test switches including two (2) C774B430G20 and two (2) C129A501G01.	1
D. Upstairs Mezzanine - Bus Tie Transformer:		
787#M5TD	SEL-787-2 Transformer Protection Relay	1

-	Custom Plate with two (2) ABB FT-1 Test switches including one (1) C774B430G20 and one (1) C129A501G01.	1
E. Wartsila Switchgear:		
3622#H8J6	SEL-3622 Security Gateway	1
C605A#F7H7	C605A Serial Cables	4
F. U9 Wartsila:		
3622#H8J6	SEL-3622 Security Gateway	1
C605A#F7H7	C605A Serial Cables	2

4 Deliverables to SEL ES

4.1 Deliverables to SEL ES

The Customer will provide the following items to SEL ES:

- Customer outage plan.
- Existing as-built ac, dc, and wiring drawings (AutoCAD or MicroStation).

5 SEL ES Project Execution

5.1 Schedule

SEL ES will provide a schedule after the kickoff meeting with the Customer. For more information, please visit [Schedule](#).

In the event a delay involves a demobilization and remobilization, whether the same is due to a Customer request, SEL ES will implement its Suspension, Work During Disputes, and Termination policy. To learn more, please visit the [terms of this policy](#).

SEL ES is committed to the safety of its employees and customers, and our employees practice work rules to ensure compliance with industry standard safety methods and federally mandated requirements. To learn more, please visit [SEL ES Safety Program](#).

5.2 Quality

SEL ES strives to design, develop, and deliver dependable, quality solutions that exceed Customer expectations. To learn more, please visit [Project Quality Plan](#).

5.3 Cybersecurity – Project Passwords

To maintain security during the processes of engineering, fabrication, factory tests, shipment, delivery, onsite testing, and commissioning, the electronic devices in this system are assigned project passwords. They are specific to this project and are controlled at SEL ES on a strict need-to-know basis.

As part of the final deliverables from SEL ES, the Customer will receive documentation identifying the project passwords in each of the delivered products. SEL ES recommends that the Customer change the project passwords to Customer-defined passwords upon receipt of their products.

SEL ES policy is to change passwords; however, SEL ES will follow the Customer policy regarding passwords as advised.

6 Clarifications and Exceptions

SEL ES developed the scope of work, schedule, and price based on the information provided to us as listed in this proposal. Should additional or changed work be required, including such work resulting from unusual conditions or for any other reasons that are not evident from the information provided, changes to the price or schedule may result.

SEL ES will assign a project manager to the project. The project manager will oversee and maintain the schedule within SEL ES. The project manager will also be the point of contact with the Customer in order to maintain a smooth flow of information.

For safety reasons, SEL ES service personnel will not plan to work more than ten (10) hours per day. Should job requirements dictate work hours in excess of ten (10) hours per day, SEL ES and the Customer must review the requirements and agree on an appropriate plan that addresses safety concerns and the reasonableness of the hardship that the excessive hours place on SEL ES personnel.

6.1 Clarifications

SEL ES provides the following clarifications in a sincere effort to ensure we have a common understanding with our clients. It is not intended to deflect or reduce our commitment to serving the client. On the contrary it is meant to ensure we have a truly common understanding of our scope of supply. Please read the clarifications carefully. SEL ES remains open to working with the client to adjust, should there be a disconnect in our mutual understanding.

1. If the Customer does not meet credit requirements, SEL ES will require a letter of credit, a bank guaranty, or a bond in the amount of the project value or prepayments for each milestone. This guaranty or bond will be at the Customer's expense and shall be valid for the life of the project. In the event an unpaid or past due amount exists at 30 days before the expiration of the guaranty or bond, then the Customer shall provide a replacement guaranty or bond prior to the expiration of the original guaranty or bond.
2. Our proposal includes pricing for items listed in Sections above. Any other services not listed in this proposal are excluded from the offer.
3. Panel products provided in this scope of work are not UL listed. UL listing service is available as an option.
4. SEL Engineering Services does not have a Direct Replacement Assembly (DRA) model that includes test switches. SEL Engineering Services has determined custom retrofit plates to be the best solution for the following scope of work:
 - South Industrial
 - South/North Ring bus
 - Generator G7
 - Generator G8
 - Bus Tie

- Totalizing
- Old Hospital/West Residential & Station Power
- NE Residential
- East Residential & East Commercial
- Bus Tie Transformer

Attachment 1 – RTAC IED LIST

Description	Equipment Part#	Quantity	Location
SEL-700G-0,-1,-T,-W Generator and Intertie Protection Relay	700G#7H27	2	Control Room
SEL-751 Feeder Protection Relay	751#GH74	5	Control Room
SEL-751 Feeder Protection Relay	751#8A00	4	Control Room
SEL-735 With Monochromatic Display	735#FW27	6	Control Room
SEL-787 Transformer Protection Relay	787#M5TD	1	Control Room
OPPD RTU	N/A	1	Control Room
SEL-787	-	2	PDC
SEL-751	-	9	PDC
SEL-587Z	-	1	PDC
Shark Meter	-	3	PDC
SEL-487E	-	1	Wartsila SWGR
SEL-751A	-	2	Wartsila SWGR
SEL-734	-	1	Wartsila SWGR
SEL-700G	-	2	U9 Wartsila

**RURAL WORKFORCE HOUSING INVESTMENT FUND
LOAN AGREEMENT - ADDENDUM**

THIS AGREEMENT dated the 3rd day of October, 2025, is entered into by and between The City of Falls City, (hereinafter referred to as "Borrower"), and Southeast Nebraska Affordable Housing Council, a Nebraska nonprofit corporation (hereinafter referred to as "Lender").

WHEREAS, Lender has created a Workforce Housing Investment Fund ("Fund") as defined by the Rural Workforce Housing Investment Act ("the Act"), which was enacted pursuant to LB518 on April 27, 2017; and

WHEREAS, Lender and Administrator were parties to a Rural Workforce Housing Fund Agreement ("RWHF Agreement") effective July 24, 2023; and

WHEREAS, the RWHF Agreement declared the Administrator to be responsible for administering the Fund pursuant to the terms of the RWHF Agreement and the Act; and

WHEREAS, the RWHF Agreement created a Joint Approval Committee ("Committee") responsible for reviewing applications that request to utilize proceeds from the Fund and making recommendations to the Administrator as to the use of the Fund; and

WHEREAS, Borrower has submitted a Rural Workforce Housing Fund Application ("Loan Application") to Committee for a Rural Workforce Housing Fund Loan in the amount of \$317,900.00 to be used for eligible activities, as defined in the Act; and

WHEREAS, the Committee has recommended that the Borrower's Loan Application to utilize the Fund be approved.

NOW, THEREFORE, in consideration of the mutual covenants and agreements contained herein, the parties agree as follows:

PART I: THE LOAN

1.01 The Loan, Rate, and Draw Down

Subject to the terms and conditions of this Rural Workforce Housing Fund Loan Agreement ("Loan Agreement"), Lender agrees to lend to Borrower, and Borrower agrees to borrow from the Lender an amount up to Three Hundred Seventeen Thousand, Nine Hundred and no/100 dollars (\$317,900.00) and will carry no interest, however, there will be a loan fee of \$2,500 return on investment expected from sale proceeds. Administrator will oversee and ensure compliance with the terms of this Loan Agreement, the RWHF Agreement, and the Act.

Said loan shall be disbursed to Borrower upon the presentation of invoices or receipts for the acquisition of land and rehabilitation of an owner-occupied single-family home located at 1612 Fulton St. Falls City, and costs associated therewith (hereinafter referred to as the "Project"). The construction shall meet the specifications outlined in attached Exhibit "A".

1.02 The Term and Repayment.

The Borrower shall make a request to the Lender of funds for costs incurred for the Project. Such a request shall be accompanied by an appropriate invoice and/or receipt of costs incurred. The Lender shall then issue funds in the invoiced/received amount, up to but not exceeding Three Hundred Seventeen Thousand, Nine Hundred and no/100 dollars (\$317,900.00). Such a request shall be made by the Borrower monthly if eligible costs are incurred.

The construction of the above described home shall begin no later than thirty (30) days from the date of execution of this Loan Agreement and is to be completed within 18 months from the date of execution of the original Loan Agreement, dated September 17, 2024. The Borrower shall repay the outstanding principal and interest of the RWHF Loan

at the earlier of: a) 18 months from the date of execution of the original Loan Agreement, or b) if the home is sold, Borrower shall repay the outstanding principal and interest upon closing of the sale of the home.

BORROWER:

CITY OF FALLS CITY

A Nebraska Municipal Corporation

BY: _____
Mark Harkendorff, Mayor

DATE: _____

LENDER:

SOUTHEAST NEBRASKA AFFORDABLE HOUSING COUNCIL

A Nebraska Nonprofit Corporation

BY: Rick Kunze
Rick Kunze, Board President

DATE: 10/03/2025