

CITY OF FALLS CITY
BOARD OF PUBLIC WORKS

2307 BARADA STREET, FALLS CITY, NEBRASKA 68355-1546

PHONE (402) 245-2707

A G E N D A

JANUARY 5, 2023

5:30 P.M.

- 1.] ROLL CALL.
- 2.] [MINUTES](#): DECEMBER 15,2022
- 3.] AGENDA APPROVAL
- 4.] [UTILITY SUPERINTENDENT REPORT](#)
- 5.] OLD BUSINESS:
 - A.
 - B.
 - C.
- 6.] NEW BUSINESS:
 - A. ELECTRIC DISTRIBUTION SYSTEM UPGRADE PROJECT - BIDS
 - B.
 - C.
- 7.] CLAIMS
 - A. [UTILITY](#)
 - B. [SEWER](#)

REGULAR MEETING OF THE FALLS CITY BOARD OF PUBLIC WORKS

December 15, 2022
2307 Barada Street
Falls City, Nebraska

A regular meeting of the Board of Public Works of the City of Falls City, Nebraska, was held at the City Hall, 2307 Barada Street in said City on the 15th day of December, 2022, at 5:30 o'clock P.M. Present were: Board Members: Froeschl, Joy, Koopman, Veigel. Absent: None. Ray Luhring recorded the minutes of the meeting. Notice of the meeting was given in advance thereof by posting in three public places, a designated method for giving notice as shown by the Certificate of Posting Notice attached to these minutes. Notice of this meeting was given to the Board Chairman and all members of the Board and a copy of their acknowledgment of receipt of notice and the agenda is attached to the minutes. Availability of the agenda was communicated in the advance notice and in the notice to the Chairman and Board of this meeting. All proceedings hereafter shown were taken while the convened meeting was open to the attendance of the public. The Chairman publicly stated to all in attendance that a current copy of the Nebraska Open Meetings Act was available for review and indicated the location of such copy posted in the room where the meeting was being held.

MINUTES

A motion was made by Koopman and seconded by Joy to approve the minutes for the December 1, 2022. Roll was called on this motion and the members voted as follows: "YEA" Froeschl, Joy, Koopman, Veigel. "NAY" None. "ABSENT" None. Motion carried.

AGENDA

A motion was made by Joy and seconded by Koopman to approve the December 15, 2022 agenda as printed. Roll was called on this motion and the members voted as follows: "YEA" Froeschl, Joy, Koopman, Veigel. "NAY" None. "ABSENT" None. Motion carried.

BNSF WATER MAIN RELOCATION BIDS

A motion was made by Veigel and seconded by Froeschl to recommend to the City Council to accept the bids and award the alternate bid contract to Nowak Construction with the modified completion date of August 1, 2023 in the amount of \$1,534,524.00. Roll was called on this motion and the members voted as follows: "YEA" Froeschl, Joy, Koopman, Veigel. "NAY" None. "ABSENT" None. Motion carried.

2516 MCLEAN CUSTOMER REQUEST

A motion was made by Joy and seconded by Froeschl to credit the Sewer portion of the account in the amount of \$356.19. Roll was called on this motion and the members voted as follows: "YEA" Froeschl, Joy, Koopman, Veigel. "NAY" None. "ABSENT" None. Motion carried.

MEETING ADJOURNED AT 5:49PM.

I, the undersigned, City Clerk for the City of Falls City, Nebraska, hereby certify that the foregoing is a true and correct copy of proceedings had and done by the Chairman and Board on December 15, 2022 that all of the subjects included in the foregoing proceedings were contained in the agenda for the meeting, kept continually current and available for public inspection at the office of the City Clerk; that such agenda items were sufficiently descriptive to give the public reasonable notice of the matters to be considered at the meeting; that such subjects were contained in said agenda for at least twenty-four hours prior to said meeting; that at least one copy of all reproducible material discussed at the meeting was available at the meeting for examination and copying by members of the public; that the said minutes from which the foregoing proceedings have been extracted were in written form and available for public inspection within ten working days and prior to the next convened meeting of said body; that all news media requesting notification concerning meetings of said body were provided advance notification of the time and place of said meeting and the subjects to be discussed at said meeting; and that a current copy of the Nebraska Open Meetings Act was available and accessible to members of the public, posted during such meeting in the room in which such meeting was held.

(SEAL)

CITY CLERK

RAY JOY, SECRETARY

MERLE VEIGEL, CHAIRMAN

[Back to Agenda](#)

UTILITY SUPERINTENDENT REPORT

To: Board of Public Works
From: Ray Luhring
Re: Board Report - December

Had a conference call with FEMA to do our Recovery Transition Meeting (RTM), which consisted of verifying all the information that has been submitted and signing off each project electronically. After that was complete the FEMA transitions the responsibility for allocating the funds to Falls City over to NEMA, as mentioned in earlier reports we are expecting approximately \$175,000 in reimbursement funds from the December 15, 2021 wind storm.

Attended a teams meeting with Anthony in regards to Electric Vehicle (EV) charging stations. There is some interest in installing a couple of EV charging stations in the downtown area. Each individual station can charge 2 vehicles and draws 80 amps of electrical power.

Attended a GIS kickoff meeting hosted by JEO Engineering to discuss the needed licenses and equipment needed to move our utility mapping to ESRI which will be much more helpful and accurate than the simple city gworks that we had been using. JEO is beginning to migrate the existing infrastructure information over to the ESRI platform.

Discussed a large water bill with a customer who had a significant leak on his side of the water meter. He had asked if we could adjust his water bill, I informed him that we do not adjust the water portion as the water did go through the meter and that we only adjust on the sewer portion of the bill, unfortunately this customer is in the country and does not have a connection to the sewer collection system. He understood and said that was fine and he would pay the bill.

The electric distribution system upgrade project bids that were due on December 22nd was extended to December 28th because of the inclement weather, the bids are due by 3:00 p.m. on that day.

We have a customer out by Salem that needed a large pad mount transformer the delivery time was out 40 weeks, however I reached out to Auburn and Nebraska City to see if they had one with the appropriate voltage and Auburn did indeed have one and sold it to us for \$4,300 when a new refurbished one cost us over \$13,000.

Dale Campbell completed his 3rd year in the MPUA lineman apprenticeship program and passed his skills test and his written test. He has one year remaining and will then become a journeyman lineman.

Registered Tim Wittwer and Eli Borden into the MPUA lineman apprenticeship program for next year, Eli will be starting his second year while Tim will be starting his first year in the program.

John Rieger an Operator at the power plant retired effective December 26, 2022 after a little more than 46 years of service for Falls City Utilities, I want to thank John for his loyalty and dedication to the City for those 46 years. We all wish John well in this next phase of his life.

With John retiring we promoted Dallas Waggoner from Assistant Operator to Operator. Dallas has been an Assistant Operator for 5 years at the power plant. With Dallas being promoted we are now advertising for an Assistant Operator at the power plant.

The wastewater treatment plant staff harvested the 4 reed beds located on the north side of the wastewater treatment plant.

Explained the Purchased Power Adjustment (PCA) portion of the utility bill to a customer.

The State of Nebraska NDEE signed off and put their stamp of approval on our plan to clean out the existing reed beds at the wastewater treatment plant and re-establish the phragmites in the 4 cells to continue operating as we have been for the last 15+ years.

Dave Aitken and myself participated in a conference call with the Region 7 EPA regarding PFAS in drinking water.

We received bids on December 8th regarding the BNSF Water Main Relocation project, after review of the bids the project was awarded to Nowak Construction Co. located in Goddard, KS in the amount of \$1,534,524.00 and a modified completion date of August 1, 2023.

We are looking into a possible grant to help fund the 8" forced sewer main on the east side of town that needs to be replaced in 2023 at a cost of approximately \$550,000.

We continue the automation project on unit #8 at the power plant. We have encountered several operational and mechanical issues as we work our way forward, however we have resolved each issue by correcting it the right way and making sure the engine operates the way it is supposed to.

Received bids for the Electric Distribution System Upgrade Project on December 28th, JEO will tabulate the bids and present them at the January 5, 2023 BOPW meeting with a recommendation.

[Back to Agenda](#)

ELECTRIC DISTRIBUTION SYSTEM UPGRADE PROJECT - BIDS



January 3, 2023

Ray Luhning, Utility Superintendent
Falls City Utilities
2307 Barada Street
Falls City, NE 68355

RE: 2022 Electrical Distribution System Improvements
Falls City, Nebraska
JEO Project No. 191461.00

Dear Ray, Board of Public Works, and Members of the Council:

JEO Consulting Group, Inc. (JEO) is pleased to submit this letter of recommendation for the bid opening conducted on December 28, 2022.

Falls City Utilities (Owner) received three responsive bids on Wednesday, December 28, 2022, for the '2022 Electrical Distribution System Improvements' project. The responsive bids received ranged in the amounts of \$1,053,135.96 to \$1,358,192.00 for Group A and \$3,189,582.11 to \$4,586,826.94 for Group B, with the bid tab included. The responsive bids received were above the Engineer's opinion of probable construction cost for Group A and Group B.

JEO and Olsson have completed a thorough review of the bids and recommend that the Owner accept the lowest responsive bid submitted by IES Commercial, Inc. (IES) in the amount of \$1,053,135.96 for Group A. Per a Microsoft Teams meeting with IES, the following item(s) were discussed concerning the bid price exceeding the Engineer's estimate:

1. The infrastructure entrance(s) into the existing Power Plant with all the existing infrastructure / utilities within the area will require hand digging and/or Hydrovac excavation.
2. Limited space(s) for working within a condensed area.
3. IES plans to complete all the grading, concrete work, conduit / duct bank(s), ground grid, and fencing. Upon completion of this work, IES will demobilize / mobilize as necessary to complete the remaining items upon equipment arrival to the job site.

JEO has completed a thorough review of the bids and recommend that the Owner accept the lowest responsive bid submitted by Watts Electric Company (Watts) in the amount of \$3,189,582.11 for Group B. Per a Microsoft Teams meeting with Watts, the following items were discussed concerning the bid price exceeding the Engineer's estimate:

1. The Trench and Backfill & Boring bid units include potholing of the existing utilities to determine an accurate depth and the necessary restoration of the existing surface(s).
2. Most of the bores are rather short in their opinion which will require a significant amount of setup/tear down time for each.
3. National labor shortage has increased labor rates 20 to 35% over the past six to nine months.
4. The difficulty of the project within the downtown businesses alleys is very high.
5. Watts estimated that it will take two underground crews approximately one week to complete the installation of the underground ducts within one city block.
6. Watts desires to start at one end of the project and complete all the work as they move forward to alleviate the need to disrupt the businesses / residences multiple times throughout the duration of construction.

Ray Luhring, Utility Superintendent
January 3, 2023
RE: 2022 Electrical Distribution System Improvements
Page 2 of 2

The project is required to allow the electrical distribution system to be converted to 13.8Y/7.96 kV, upgrade the 4.16 kV switch structure, and upgrade two of the downtown business alleys to 13.8 kV underground to increase the redundancy, reliability, resiliency, and safety of the electric system. IES and Watts have demonstrated the experience to complete the previously mentioned project with their recent work with Olsson in Auburn, Nebraska and on multiple projects with JEO, respectively.

If you have any questions and/or concerns, do not hesitate to contact me via email at mkalin@jeo.com or mobile phone at 402.360.0217.

Respectfully submitted,



Matt E. Kalin, PE
Electrical Project Manager

MEK:cah
Enclosure



Bid Tab

PROJECT | 2022 Electrical Distribution System Improvements

JEO PROJECT NO. | 191461.00

LOCATION | Falls City, Nebraska

LETTING | December 28, 2022 @ 3:00 PM

OPINION OF PROBABLE COST | \$2,149,000.00 - \$2,483,000.00

Bidder	Total Group A	Start Date Group A	Total Group B	Start Date Group B
Wells Electric Company Waverly, NE	No Bid	No Bid	\$3,189,582.11	Depending on availability of material
IES Commercial Inc. Holdrege, NE	\$1,053,135.96	July 1, 2023	\$4,444,329.31	July 1, 2023
RS Electric Utility Services Saint Joseph, MO	\$1,358,192.00	Upon Award	\$4,586,826.04	March 1, 2023

*Number in italics indicate an irregularity in the contractor's bid form



Tab Sheet

PROJECT | 2022 Electrical Distribution System Improvements

JEO PROJECT NO. | 191461.00

LOCATION | Falls City, Nebraska

				Watts Electric Co.		IES Commercial Inc.		RS Electric Utility Services, Inc.	
GROUP A - POWER DISTRIBUTION CENTER									
Item	Description	Qty.	Unit	Unit Price	Total	Unit Price	Total	Unit Price	Total
1	Accession improvements including site grading, top rock surface, fence, ground grid, underground duct banks, 15kV cable, terminations, one PDC foundation, new 15kV circuit breaker and foundation in existing substation. Make MV, LV, networking, and control connections to Owner-furnished transformers, switchgear, switches, and control panels. Other construction and components as specified in the bidding documents.	1	LS		No Bid		\$978,135.35		\$1,263,192.00
2	Lump Sum Contingency Allowance	1	LS		\$75,000.00		\$75,000.00		\$75,000.00
SUBTOTAL GROUP A					No Bid		\$1,053,135.35		\$1,338,192.00
SALES TAX FOR MATERIALS & EQUIPMENT ON GROUP A @ 7.5% (SHOWN SEPARATELY BY OPTION 1 CONTRACTORS ONLY)					\$0.00		\$0.00		\$0.00
TOTAL GROUP A					No Bid		\$1,053,135.35		\$1,338,192.00

GROUP A - ADDED/DEDUCT UNIT PRICING - The following list DOES NOT include all of the specified construction units. If increases and decreases in these quantities occur, The Contract Price is to be adjusted by Change Order on the basis of the following: (All units shall include Labor, Material, and Taxation, unless otherwise noted.)

Item	Description	Qty.	Unit	Unit Price	Total	Unit	Total	Unit	Total
1	15kV 35kCMIL Copper inc. terminations	1	CkFT	No Bid	No Bid	See Clarifications		\$53.62	\$53.62
2	15kV 90kCMIL Copper inc. terminations	1	CkFT	No Bid	No Bid	\$174.56	\$174.56	\$58.70	\$58.70
3	15kV 75kCMIL Copper inc. terminations	1	CkFT	No Bid	No Bid	See Clarifications		\$70.35	\$70.35
4	600V XHHW-2 4/0 AWG w/ R2 GND Copper inc. terminations	1	CkFT	No Bid	No Bid	\$57.09	\$57.09	\$58.47	\$58.47
5	600V TC-ER 4C#10 inc. terminations	1	CkFT	No Bid	No Bid	\$11.21	\$11.21	\$12.74	\$12.74
6	600V TC-ER 4C#12 inc. terminations	1	CkFT	No Bid	No Bid	\$10.28	\$10.28	\$10.55	\$10.55
7	600V TC-ER 7C#12 inc. terminations	1	CkFT	No Bid	No Bid	\$14.80	\$14.80	\$17.56	\$17.56
8	600V TC-ER 12C#12 inc. terminations	1	CkFT	No Bid	No Bid	\$23.72	\$23.72	\$28.19	\$28.19
9	UG 2" Schedule 40 PVC Concrete Encased	1	LFT	No Bid	No Bid	\$105.14	\$105.14	\$102.45	\$102.45
10	UG 4" Schedule 40 PVC Concrete Encased	1	LFT	No Bid	No Bid	\$111.77	\$111.77	\$102.45	\$102.45
11	UG 6" Schedule 40 PVC Concrete Encased	1	LFT	No Bid	No Bid	\$120.44	\$120.44	\$152.57	\$152.57
12	UG 2" Schedule 40 PVC	1	LFT	No Bid	No Bid	\$37.01	\$37.01	\$60.94	\$60.94
13	UG 4" Schedule 40 PVC	1	LFT	No Bid	No Bid	\$44.24	\$44.24	\$60.94	\$60.94
14	UG 6" Schedule 40 PVC	1	LFT	No Bid	No Bid	\$52.91	\$52.91	\$111.05	\$111.05
15	AG 4" RGS	1	LFT	No Bid	No Bid	\$99.60	\$99.60	\$223.54	\$223.54
16	AG 6" RGS	1	LFT	No Bid	No Bid	\$143.49	\$143.49	\$457.95	\$457.95
17	AG 4" IMC	1	LFT	No Bid	No Bid	See Clarifications		\$192.35	\$192.35
18	AG 6" IMC	1	LFT	No Bid	No Bid	See Clarifications		\$444.99	\$444.99

GROUP B									
POLE TOP ASSEMBLIES									
Item	Description	Qty.	Unit	Unit Price	Total	Unit	Total	Unit	Total
1	C5-71F	1	EA	\$1,071.00	\$1,071.00	\$1,206.73	\$1,206.73	\$1,465.90	\$1,465.90
2	UC6-3D	1	EA	\$2,677.50	\$2,677.50	\$1,357.57	\$1,357.57	\$7,039.56	\$7,039.56
3	E1-2	2	EA	\$337.00	\$674.00	\$603.36	\$1,206.72	\$879.93	\$1,759.86
4	F1-3S	1	EA	\$446.25	\$446.25	\$603.36	\$603.36	\$2,639.83	\$2,639.83
5	M2-11	1	EA	\$245.70	\$245.70	\$301.68	\$301.68	\$439.95	\$439.95
UNDERGROUND MATERIALS									
6	3Ø TERMINAL CABINET GROUND ASSEMBLY	21	EA	\$511.68	\$10,745.28	\$1,508.41	\$31,676.51	\$439.97	\$9,239.37
7	3Ø TERMINAL CABINET WITH BASEMENT (2x600A, 2x200A IN-LINE JUNCTION BARS)	10	EA	\$1,956.82	\$19,568.20	\$3,092.23	\$30,922.30	\$3,519.78	\$35,197.80
8	3Ø TERMINAL CABINET WITH BASEMENT (2x600A, 3x200A IN-LINE JUNCTION BARS)	1	EA	\$2,034.00	\$2,034.00	\$3,092.23	\$3,092.23	\$3,519.75	\$3,519.75
9	3Ø TERMINAL CABINET WITH BASEMENT (4x200A IN-LINE JUNCTION BARS)	5	EA	\$1,857.17	\$9,285.85	\$3,092.23	\$15,461.15	\$3,519.78	\$17,568.90
10	3Ø TERMINAL CABINET WITH BASEMENT (4x600A IN-LINE JUNCTION BARS)	2	EA	\$2,016.92	\$4,033.84	\$3,092.23	\$6,184.86	\$3,519.78	\$7,039.56
11	3Ø TERMINAL CABINET WITH BASEMENT (5x200A IN-LINE JUNCTION BARS)	3	EA	\$1,941.42	\$5,824.26	\$3,092.23	\$9,276.29	\$3,519.77	\$10,569.31
12	10 KV (Ø.4 KV MCOV) ELBOW ARRESTOR	78	EA	\$118.14	\$9,058.92	\$75.42	\$5,882.76	\$879.95	\$68,636.70
13	15 KV 200A ELBOW, 4/0 AL	48	EA	\$230.14	\$11,046.88	\$678.78	\$32,581.84	\$997.27	\$47,868.96
14	15 KV 200A ELBOW, 1/0 AL	156	EA	\$230.14	\$35,901.84	\$641.07	\$100,006.32	\$997.27	\$155,574.12
15	15 KV 600A ELBOW, 350 MCM AL	78	EA	\$462.84	\$36,121.52	\$1,508.41	\$117,655.38	\$1,173.26	\$91,514.28
16	15 KV US FAULT INDICATOR WITH 1Ø FIBER OPTIC LEAD	21	EA	\$91.50	\$1,921.50	\$754.20	\$15,838.20	\$146.66	\$3,079.86
17	PAD MOUNT SWITCHGEAR GROUND ASSEMBLY	4	EA	\$701.49	\$2,805.96	\$603.30	\$2,413.20	\$438.97	\$1,755.88
18	15 KV CABLE TERMINATION WITH TWO HOLE SPADE, 350 MCM AL	27	EA	\$253.82	\$6,853.14	\$1,319.06	\$35,630.62	\$1,202.59	\$32,469.83

			Watts Electric Co.	IES Commercial Inc.	R/S Electric Utility Services, Inc.				
19	15 KV CABLE TERMINATION WITH TWO HOLE SPADE, 40 AL	9	EA	\$253.82	\$2,204.36	\$1,244.44	\$11,189.66	\$997.27	\$8,075.43
20	PMH-10 WITH BASEMENT	1	EA	\$3,719.80	\$3,719.80	\$3,375.00	\$3,375.00	\$5,866.30	\$4,866.30
21	PMH-11 WITH BASEMENT	1	EA	\$3,664.95	\$3,664.95	\$3,375.00	\$3,375.00	\$4,399.68	\$4,399.68
22	PMH-9 WITH BASEMENT	2	EA	\$3,794.05	\$7,588.10	\$3,375.00	\$6,750.12	\$4,399.71	\$8,799.42
23	SECONDARY MOUNTING STRUCTURE, H STRUCTURE, WITH CONCRETE FOUNDATIONS	4	EA	\$2,649.01	\$10,592.04	\$6,894.18	\$26,776.72	\$2,391.46	\$8,665.84
24	SECONDARY PEDESTAL (600V)	39	EA	\$611.08	\$23,830.95	\$1,810.09	\$70,593.61	\$1,759.89	\$68,635.71
25	SUBMERSIBLE SECONDARY PEDESTAL CONNECTOR, 600V, 8 PORTS	115	EA	\$100.00	\$12,535.00	\$754.20	\$86,733.00	\$175.99	\$20,238.65
26	SUBMERSIBLE SECONDARY PEDESTAL CONNECTOR, 600V, 8 PORTS	3	FT	\$133.75	\$401.25	\$942.75	\$2,828.25	\$234.65	\$703.65
27	2" TRENCH & BACKFILL	12,757	FT	\$30.14	\$384,495.58	\$17.08	\$217,866.56	\$16.61	\$211,893.77
28	3" TRENCH & BACKFILL	64	FT	\$50.83	\$3,253.12	\$78.56	\$5,027.84	\$71.31	\$4,563.84
29	2" BORING	32,487	FT	\$26.82	\$871,301.34	\$72.87	\$742,077.69	\$21.37	\$694,347.19
30	CUT & PATCH CONCRETE	11,626	FT2	\$45.07	\$523,963.82	\$23.94	\$278,326.44	\$31.42	\$365,288.82
31	UMB-6 (66 CU)	1	EA	\$678.42	\$678.42	\$1,357.57	\$1,357.57	\$1,759.66	\$1,759.66
32	UMB-6 (110 AL)	5	EA	\$820.84	\$4,104.20	\$1,357.57	\$6,787.85	\$1,759.66	\$8,799.40
33	UMB-6 (410 AL)	2	EA	\$1,027.60	\$2,055.20	\$1,583.83	\$3,167.66	\$1,759.66	\$3,579.76
TRANSFORMERS									
34	25 KVA, 1Ø, 3W	5	EA	\$538.18	\$2,690.90	\$2,534.12	\$12,670.60	\$2,835.83	\$13,199.15
35	50 KVA, 1Ø, 3W	7	EA	\$593.18	\$5,767.26	\$2,534.12	\$17,738.64	\$2,639.63	\$18,478.61
36	75 KVA, 1Ø, 3W	1	EA	\$507.68	\$507.68	\$2,534.12	\$2,534.12	\$2,639.63	\$2,639.63
37	100 KVA, 1Ø, 3W	4	EA	\$597.68	\$2,390.72	\$2,692.51	\$10,770.04	\$2,639.63	\$10,559.32
38	167 KVA, 1Ø, 3W	4	EA	\$657.18	\$2,628.72	\$2,850.89	\$11,403.56	\$2,639.63	\$10,559.32
39	45 KVA, 3Ø, 3W	7	EA	\$897.89	\$6,285.23	\$2,692.51	\$18,047.57	\$4,399.73	\$30,798.11
40	45 KVA, 3Ø, 4W	1	EA	\$937.39	\$937.39	\$2,850.89	\$2,850.89	\$4,399.68	\$4,399.68
41	75 KVA, 3Ø, 3W	2	EA	\$957.39	\$1,914.78	\$3,009.27	\$6,018.54	\$4,399.71	\$8,799.42
42	75 KVA, 3Ø, 4W	1	EA	\$1,016.85	\$1,016.85	\$3,167.68	\$3,167.68	\$4,399.68	\$4,399.68
43	150 KVA, 3Ø, 4W	3	EA	\$1,106.10	\$3,318.30	\$3,326.04	\$9,978.12	\$4,399.71	\$13,109.13
44	300 KVA, 3Ø, 4W	1	EA	\$1,165.60	\$1,165.60	\$4,117.95	\$4,117.95	\$4,399.68	\$4,399.68
45	1Ø TRANSFORMER BASEMENT	21	EA	\$975.75	\$20,490.75	\$1,583.83	\$33,280.43	\$2,639.64	\$54,436.64
46	3Ø TRANSFORMER BASEMENT	15	EA	\$1,142.90	\$17,143.50	\$1,847.80	\$27,717.00	\$5,866.30	\$37,594.50
47	1Ø TRANSFORMER GROUND ASSEMBLY	21	EA	\$494.77	\$10,390.17	\$301.68	\$6,335.28	\$439.97	\$9,230.37
48	3Ø TRANSFORMER GROUND ASSEMBLY	15	EA	\$511.68	\$7,675.20	\$377.10	\$5,656.50	\$439.97	\$8,506.55
WIRE/CONDUIT									
49	#140 AL UG, 600V	24,631	FT	\$3.41	\$83,914.71	\$12.07	\$300,017.17	\$8.85	\$210,830.35
50	#140 AL UG, 400V	20,071	FT	\$3.15	\$63,223.65	\$9.05	\$181,642.55	\$6.99	\$140,299.29
51	#6 CU, 600V	3,494	FT	\$2.37	\$8,280.78	\$6.03	\$21,068.82	\$1.95	\$6,813.30
52	500 MCM AL UG, 600V	672	FT	\$4.00	\$2,688.00	\$15.08	\$10,133.76	\$10.39	\$6,987.08
53	#2 CU GROUND WIRE	230	FT	\$2.08	\$478.40	\$9.05	\$2,081.50	\$8.36	\$1,932.80
54	GROUND ROD, CU, 5/8" x 8"	23	EA	\$95.75	\$2,202.25	\$150.84	\$3,469.32	\$331.44	\$7,623.12
55	#360 AL UG, 15 KV 1/3 N	25,789	FT	\$3.70	\$95,456.30	\$21.12	\$544,874.88	\$8.65	\$223,161.35
56	#400 AL UG, 15 KV 1/3 N	7,733	FT	\$3.46	\$26,756.18	\$18.10	\$139,067.30	\$8.36	\$64,687.84
57	#140 AL UG, 15 KV FN	4,621	FT	\$3.20	\$14,867.20	\$15.08	\$69,176.68	\$7.04	\$31,827.84
58	1/2" PVC CONDUIT, SCHEDULE 80	138	FT	\$2.82	\$389.16	\$67.60	\$9,325.00	\$5.24	\$723.12
59	2" HDPE, SDR 13.5, BORED	34,924	FT	\$3.05	\$104,457.40	\$2.33	\$81,372.92	\$6.28	\$219,322.72
60	2" PVC CONDUIT, SCHEDULE 80, TRENCHED AND BACKFILLED	16,991	FT	\$1.40	\$23,787.40	\$2.20	\$38,399.68	\$15.84	\$269,137.44
61	2" LONG RADIUS SWEEP/ELBOW	78	EA	\$4.56	\$354.48	\$601.21	\$46,894.38	\$80.81	\$4,743.18
62	2" EXPANSION JOINT	204	EA	\$33.76	\$6,887.04	\$9.38	\$77.52	\$106.73	\$21,772.82
63	3" PVC CONDUIT, SCHEDULE 80, TRENCHED AND BACKFILLED	168	FT	\$5.20	\$873.60	\$37.63	\$6,305.04	\$17.80	\$2,958.80
64	3" EXPANSION JOINT	3	EA	\$54.00	\$162.00	\$7.64	\$22.92	\$929.21	\$2,787.63
SERVICES									
65	SERVICE DETAIL A	66	EA	\$1,381.39	\$91,164.48	\$1,705.66	\$112,588.98	\$2,671.41	\$176,313.06
66	SERVICE DETAIL B	8	EA	\$2,850.78	\$21,286.24	\$2,947.13	\$23,577.04	\$3,791.89	\$30,019.52
67	SERVICE DETAIL C	20	EA	\$724.45	\$14,489.00	\$1,705.66	\$34,111.20	\$2,808.85	\$56,177.00
68	SERVICE DETAIL D	1	EA	\$4,875.00	\$4,875.00	\$2,947.13	\$2,947.13	\$3,776.81	\$3,776.81
69	SERVICE DETAIL E	4	EA	\$4,856.50	\$19,826.00	\$3,444.90	\$13,779.60	\$2,646.76	\$11,287.04
70	SERVICE DETAIL F	16	EA	\$1,095.85	\$17,533.20	\$1,705.66	\$27,288.96	\$2,804.28	\$32,088.48
71	SERVICE DETAIL G	2	EA	\$843.10	\$1,686.20	\$2,231.69	\$4,463.38	\$1,196.52	\$2,393.04
72	SERVICE DETAIL CT-A	1	EA	\$927.70	\$927.70	\$2,029.41	\$2,029.41	\$2,201.98	\$2,201.98
73	SERVICE DETAIL CT-B	6	EA	\$3,808.20	\$22,849.20	\$7,433.58	\$44,801.48	\$5,538.09	\$33,228.54
74	SERVICE DETAIL CT-D	1	EA	\$421.80	\$421.80	\$2,419.03	\$2,419.03	\$9,691.55	\$9,691.55
75	SERVICE DETAIL CT-E	6	EA	\$500.35	\$3,002.10	\$3,499.20	\$20,995.20	\$1,081.30	\$6,486.60
76	SERVICE DETAIL U-A	1	EA	\$4,663.55	\$4,663.55	\$6,246.01	\$6,246.01	\$7,604.37	\$7,604.37
77	SERVICE DETAIL U-B	1	EA	\$1,389.30	\$1,389.30	\$1,705.66	\$1,705.66	\$1,385.01	\$1,385.01
78	SERVICE DETAIL U-C	1	EA	\$927.70	\$927.70	\$3,467.98	\$3,467.98	\$4,101.07	\$4,101.07
79	SERVICE DETAIL U-D	1	EA	\$2,017.70	\$2,017.70	\$2,261.77	\$2,261.77	\$1,789.71	\$1,789.71
80	SERVICE DETAIL U-E	1	EA	\$1,697.65	\$1,697.65	\$4,860.39	\$4,860.39	\$3,018.93	\$3,018.93
81	SERVICE DETAIL U-F	1	EA	\$1,612.15	\$1,612.15	\$5,366.07	\$5,366.07	\$5,429.54	\$5,429.54
82	SERVICE DETAIL MC-A	1	EA	\$2,044.45	\$2,044.45	\$3,404.63	\$3,404.63	\$3,864.76	\$3,864.76
83	SERVICE DETAIL MC-B	2	EA	\$7,818.50	\$15,637.00	\$5,214.71	\$10,429.42	\$5,663.44	\$11,126.88
84	SERVICE DISCONNECT, FUSIBLE, 100A/2P, NEMA 3R, 100A CLASS RK1 TIME DELAY FUSES	7	EA	\$897.85	\$6,285.23	\$568.67	\$3,980.69	\$728.15	\$5,104.05
85	SERVICE DISCONNECT, FUSIBLE, 100A/2P, NEMA 3R, 600A CLASS RK1 TIME DELAY FUSES	2	EA	\$897.85	\$1,795.70	\$563.75	\$1,167.50	\$1,043.81	\$2,087.62
86	SERVICE DISCONNECT, FUSIBLE, 200A/2P, NEMA 3R, 175A CLASS RK1 TIME DELAY FUSES	3	EA	\$1,392.85	\$4,178.55	\$628.10	\$2,475.30	\$1,452.90	\$4,358.70

			Watts Electric Co.		ES Commercial Inc.		RIS Electric Utility Services, Inc.		
87	SERVICE DISCONNECT, FUSIBLE, 200A/3P, NEMA 3R, 1/2SA CLASS RK1 TIME DELAY FUSES	1	EA	\$1,302.85	\$1,302.85	\$860.18	\$860.18	\$1,746.90	\$1,746.90
88	MISCELLANEOUS SERVICE WORK	1	LS	\$18,000.00		\$18,000.00		\$18,000.00	\$18,000.00
REMOVALS									
89	C1-13	10	EA	\$357.00	\$3,570.00	\$150.84	\$1,508.40	\$527.97	\$5,279.70
90	C1-41	8	EA	\$357.00	\$3,213.00	\$150.84	\$1,357.56	\$527.97	\$4,751.73
91	C1-51	2	EA	\$535.50	\$1,071.00	\$301.68	\$603.36	\$3,167.70	\$6,335.58
92	C5-71	2	EA	\$595.00	\$1,190.00	\$301.68	\$603.36	\$747.86	\$1,495.90
93	C8-31	2	EA	\$714.00	\$1,428.00	\$327.84	\$1,055.88	\$1,055.92	\$2,111.84
94	C8-51	2	EA	\$714.00	\$1,428.00	\$543.03	\$1,086.06	\$1,143.91	\$2,287.82
95	E1-1	31	EA	\$114.00	\$3,534.00	\$226.26	\$7,014.06	\$219.89	\$6,819.69
96	E8-1	1	EA	\$119.00	\$119.00	\$256.43	\$256.43	\$219.97	\$219.97
97	F1-1S	27	EA	\$89.25	\$2,409.75	\$198.09	\$5,294.43	\$293.31	\$7,919.37
98	G1-9	8	EA	\$357.00	\$2,856.00	\$377.10	\$3,016.80	\$586.63	\$4,653.64
99	G1-11	14	EA	\$1,487.50	\$20,825.00	\$678.78	\$9,502.92	\$6,599.59	\$92,394.26
100	G1-11B	24	EA	\$1,190.00	\$28,560.00	\$708.95	\$17,014.80	\$6,599.59	\$158,306.16
101	G3-1	3	EA	\$1,338.75	\$4,016.25	\$603.36	\$1,810.08	\$867.93	\$2,607.79
102	H1-1	25	EA	\$2,002.50	\$52,062.50	\$900.46	\$24,611.50	\$733.29	\$18,332.25
103	H2-1	6	EA	\$2,082.50	\$12,495.00	\$1,005.88	\$6,335.28	\$1,026.80	\$6,159.60
104	H3-1	9	EA	\$595.00	\$5,355.00	\$829.67	\$7,466.28	\$438.87	\$3,959.73
105	J1-2	3	EA	\$99.50	\$178.50	\$30.17	\$90.51	\$111.46	\$334.38
106	J2-1	2	EA	\$99.50	\$199.00	\$45.25	\$90.50	\$111.44	\$222.88
107	J5-1	68	EA	\$89.25	\$6,068.00	\$105.59	\$7,180.32	\$131.99	\$8,875.32
108	J6-1 CT	1	EA	\$267.75	\$267.75	\$452.52	\$452.52	\$3,518.75	\$3,518.75
109	J6-1	1	EA	\$208.25	\$208.25	\$241.35	\$241.35	\$879.92	\$879.92
110	J6-2	1	EA	\$208.25	\$208.25	\$271.51	\$271.51	\$1,173.22	\$1,173.22
111	M5-5	119	EA	\$41.85	\$4,980.15	\$24.13	\$2,871.47	\$243.45	\$28,970.55
112	M5-6	6	EA	\$99.50	\$357.00	\$45.25	\$271.50	\$131.99	\$791.94
113	M5-8	85	EA	\$99.50	\$5,057.50	\$48.27	\$4,102.95	\$263.98	\$22,438.30
114	M5-9	27	EA	\$99.50	\$1,806.50	\$45.25	\$1,221.75	\$131.99	\$3,563.73
115	R3-1	2	EA	\$535.50	\$1,071.00	\$452.52	\$905.04	\$791.94	\$1,583.88
116	SC-44	5	EA	\$59.50	\$297.50	\$150.84	\$754.20	\$95.98	\$1,979.90
117	SC-52	6	EA	\$89.25	\$535.50	\$150.84	\$905.04	\$513.30	\$3,079.80
118	UCB-3	3	EA	\$995.00	\$1,785.00	\$678.78	\$2,036.34	\$3,519.77	\$10,559.31
119	UCB-3A	1	EA	\$995.00	\$995.00	\$678.78	\$678.78	\$3,519.75	\$3,519.75
120	UCB-30	1	EA	\$535.50	\$535.50	\$603.36	\$603.36	\$3,519.75	\$3,519.75
121	UM8-4	1	EA	\$178.50	\$178.50	\$603.36	\$603.36	\$879.92	\$879.92
122	UM8-5	1	EA	\$208.25	\$208.25	\$603.36	\$603.36	\$879.92	\$879.92
123	UM8-6	8	EA	\$178.50	\$1,428.00	\$603.36	\$4,826.88	\$879.95	\$7,039.60
124	Y3-3	1	EA	\$386.75	\$386.75	\$754.20	\$754.20	\$2,039.83	\$2,039.83
125	Y3-3B	2	EA	\$357.00	\$714.00	\$754.20	\$1,508.40	\$2,639.83	\$5,279.66
126	EYE BOLT	46	EA	\$17.85	\$821.10	\$30.17	\$1,387.82	\$87.90	\$4,047.54
127	POLES	110	EA	\$535.50	\$58,905.00	\$814.54	\$89,599.40	\$527.97	\$58,076.70
128	DUPLEX	11	EA	\$148.75	\$1,636.25	\$905.04	\$9,056.44	\$219.98	\$2,419.78
129	TRIPLEX	177	EA	\$178.50	\$31,594.50	\$1,191.31	\$209,241.87	\$249.32	\$44,129.84
130	QUADRUPLEX	11	EA	\$208.25	\$2,290.75	\$1,357.57	\$14,933.27	\$278.65	\$3,065.15
131	OVERHEAD SECONDARY, 1Ø, 3W	3,620	FT	\$1.50	\$5,730.00	\$2.03	\$7,754.60	\$2.93	\$11,192.60
132	OVERHEAD SECONDARY, 3Ø, 3W	3,270	FT	\$1.50	\$4,905.00	\$2.03	\$6,638.10	\$4.11	\$13,498.70
133	OVERHEAD PRIMARY, 1Ø, 2W	430	FT	\$2.98	\$1,281.40	\$3.03	\$872.00	\$0.88	\$378.40
134	OVERHEAD PRIMARY, 3Ø, 3W	10,560	FT	\$1.19	\$12,326.40	\$2.03	\$21,030.00	\$1.00	\$10,560.00
135	STREET LIGHT	28	EA	\$267.75	\$7,497.00	\$150.84	\$4,223.52	\$331.45	\$9,260.80
TRANSFERS									
136	J6-1	1	EA	\$897.85	\$897.85	\$829.62	\$829.62	\$2,639.83	\$2,639.83
137	J6-1 CT	6	EA	\$1,498.20	\$8,989.20	\$1,055.88	\$6,335.28	\$10,560.34	\$63,358.04
138	QUADRUPLEX	1	EA	\$456.95	\$456.95	\$603.36	\$603.36	\$266.56	\$266.56
139	UM8-4	6	EA	\$388.20	\$4,808.20	\$1,055.88	\$6,335.28	\$1,789.89	\$10,559.34
140	UM8-5	4	EA	\$1,487.50	\$5,950.00	\$1,206.73	\$4,826.92	\$1,759.89	\$7,039.56
141	RELOCATE EXISTING UNDERGROUND SECONDARY, 120/240V, 1Ø	2	EA	\$808.55	\$1,617.10	\$2,413.45	\$4,826.90	\$1,759.88	\$3,519.76
142	RELOCATE EXISTING UNDERGROUND SECONDARY, 240V, 3Ø	1	EA	\$908.55	\$908.55	\$3,620.18	\$3,620.18	\$1,759.88	\$1,759.88
MISCELLANEOUS									
143	Concrete Bolts	20	EA	\$1,539.20	\$30,784.00	\$4,115.50	\$82,311.00	\$2,513.70	\$50,274.00
SUBTOTAL GROUP B					\$3,161,916.77		\$4,444,329.31		\$4,586,826.94
SALES TAX FOR MATERIALS & EQUIPMENT ON GROUP B @ 7.5% (SHOWN SEPARATELY BY OPTION 1 CONTRACTORS ONLY)					\$8,285.34		\$0.00		\$0.00
TOTAL GROUP B					\$3,170,202.11		\$4,444,329.31		\$4,586,826.94

*Number in *italics* indicate an irregularity in the contractor's bid form

Back to Agenda
CLAIMS

Check Approval List - GL Account

12/29/2022 12:25:24 PM

CITY OF FALLS CITY

Page 1 of 3

<u>Vendor Name</u>	<u>Invoice</u>	<u>Invoice Description</u>	<u>Account Description</u>	<u>Amount</u>
ELECTRIC DEPARTMENT				
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	PROD.- OPERATION - S	54,216.56
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	DIST.- MAINT.- SALARI	25,475.11
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	GEN.- OPERATION - S/	17,641.06
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	GEN.- PENSION & BEN	4,649.21
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	HEALTH INSURANCE	10,088.46
CORE & MAIN LP	S045733	SUPPLIES	INVENTORY	354.84
DEBIT CARD ACCOUNT	AMAZON	SUPPLIES	GEN.- SUPPLIES & MA'	132.23
DEBIT CARD ACCOUNT	AMAZON	SUPPLIES	GEN.- OFFICE SUPPLIE	144.95
DEBIT CARD ACCOUNT	DOLLAR	SUPPLIES	INVENTORY	37.15
DEBIT CARD ACCOUNT	FULL SOL	SUPPLIES	INVENTORY	195.74
EL CAMINO ELECTRIC	LINE CRE	LINE CREW	DIST.- REPAIRS - POLE	907.50
EL CAMINO ELECTRIC	LINE CRE	LINE CREW	DIST.- REPAIRS - ST LI	98.45
EL CAMINO ELECTRIC	UTILITY C	SUPPLIES	GEN.- SUPPLIES & MA'	42.55
FARABEE MECHANICAL	11212022	ENGINE #5	PROD.- REPAIRS - ENC	1,371.68
FARABEE MECHANICAL	12012022	RULO WATER	PROD.- REPAIRS - PUM	3,795.07
FARM AND CITY SUPPLY	947526	SUPPLIES	PROD.- SUPPLIES & M.	38.62
FARM AND CITY SUPPLY	950142	SUPPLIES	PROD.- REPAIRS - TOC	45.75
FARM AND CITY SUPPLY	950317	SUPPLIES	PROD.- REPAIRS - TOC	10.73
FARM AND CITY SUPPLY	950348	SUPPLIES	INVENTORY	43.96
FARM AND CITY SUPPLY	950485	SUPPLIES	DIST.- VEHICLE FUEL	35.98
FARM AND CITY SUPPLY	950485	SUPPLIES	DIST.- VEHICLE FUEL	3.45
FARM AND CITY SUPPLY	950485	SUPPLIES	DIST.- SUPPLIES & MA'	9.99
FARM AND CITY SUPPLY	950999	SUPPLIES	DIST.- SUPPLIES & MA'	51.50
FARM AND CITY SUPPLY	951028	SUPPLIES	PROD.- REPAIRS - PUM	10.74
FARM AND CITY SUPPLY	951033	SUPPLIES	PROD.- SUPPLIES & M.	17.81
FARM AND CITY SUPPLY	951067	SUPPLIES	DIST.- GENERAL (SUPP	70.95
FARM AND CITY SUPPLY	951220	SUPPLIES	DIST.- REPAIRS - TOOL	10.31
FARM AND CITY SUPPLY	951271	SUPPLIES	PROD.- REPAIRS - BUII	13.96
FARM AND CITY SUPPLY	951279	SUPPLIES	PROD.- REPAIRS - PUM	33.30
FARM AND CITY SUPPLY	951292	SUPPLIES	PROD.- REPAIRS - PUM	96.74
FARM AND CITY SUPPLY	951293	SUPPLIES	PROD.- REPAIRS - PUM	21.50
FARM AND CITY SUPPLY	951673	SUPPLIES	PROD.- SUPPLIES & E)	107.49
FARMERS REPAIR & MACHINE SHOP	68007	SUPPLIES	DIST.- SUPPLIES & MA'	80.75
HALBERT & DUNN, LLC	131	LEGAL SERVICE	GEN.- PROFESSIONAL	305.25
HARMON'S O.K. TIRE STORE	46823	TIRES	DIST.- REPAIRS - VEHI	570.74
HEALY LAW OFFICES, LLC	20048	SERVICE	GEN.- PROFESSIONAL	857.50
HOME LUMBER COMPANY	332118	SUPPLIES	DIST.- SUPPLIES & MA'	37.76
JEO CONSULTING GROUP INC	138266	PROJECT R191461.00	GEN.- PROFESSIONAL	21,370.62
JERRY'S ELECTRIC INC	1200822	TRANSFORMER	DIST.- REPAIRS - TRAN	29,995.00
MCMASTER - CARR	89697371	REPAIRS-PUMPING	PROD.- REPAIRS - PUM	52.31
MID CONTINENT SALES	33468	FUEL NOZZEL INJECTION	PROD.- REPAIRS - ENC	5,011.37
MUNICIPAL SUPPLY, INC. OF OMAHA	0857122-1	SUPPLIES	INVENTORY	152.32
NATIONAL CONCRETE CUTTING	ZK192812	DESKS	GEN.- OFFICE SUPPLIE	2,008.77
OPPD	UFALL12C	SERVICE	PROD.- COMOD PURCI	14,075.69
OPPD	UFALL9-C	SERVICE	PROD.- COMOD PURCI	87,626.67
PRO-SERV	248692	SAV/C4503SP	GEN.- MAINT. AGRMT	287.40
PRO-SERV	249472	SAV/IM C4500	GEN.- MAINT. AGRMT	88.38
PRO-SERV	249473	SAVIN C4503SP	GEN.- MAINT. AGRMT	28.68
QUILL CORPORATION	29260366	SUPPLIES	GEN.- OFFICE SUPPLIE	213.86
QUILL CORPORATION	29437435	SUPPLIES	GEN.- SUPPLIES & MA'	23.58
SAPP BROS., INC	IN401449	FUEL	PROD.- FUEL - DIESEL	16,264.45
SOUTHEAST NEBRASKA COMMUNICA SERVICE	SERVICE	SERVICE	GEN.- COMMUNICATIO	103.20
SOUTHEAST NEBRASKA COMMUNICA SERVICE	SERVICE	SERVICE	GEN.- COMMUNICATIO	107.86
SOUTHEAST NEBRASKA COMMUNICA SERVICE	SERVICE	SERVICE	GEN.- COMMUNICATIO	20.53
SOUTHEAST NEBRASKA COMMUNICA SERVICE	SERVICE	SERVICE	GEN.- COMMUNICATIO	54.93
SOUTHEAST NEBRASKA COMMUNICA SERVICE	SERVICE	SERVICE	GEN.- COMMUNICATIO	3.34
SOUTHEAST NEBRASKA COMMUNICA SERVICE	SERVICE	SERVICE	GEN.- COMMUNICATIO	57.86
STATE SUPPLY COMPANY	638768	COUPLER	PROD.- REPAIRS - PUM	158.36
SUBSURFACE SOLUTIONS	20816	SUPPLIES	DIST.- REPAIRS - TOOL	123.66
UTILITIES SECTION	8537	WORKSHOP-T ZIMMERMAN	PROD.- SCHOOLS, SEI	55.00
UTILITY DEPARTMENT	2234	ELECTRIC	DIST.- UTILITY BILLS	40.31
UTILITY DEPARTMENT	2243	ELECTRIC	PROD.- UTILITY BILLS	8,856.10
UTILITY DEPARTMENT	2243	ELECTRIC	DIST.- SUPPLIES & MA'	69.09
UTILITY DEPARTMENT	2244	ELECTRIC	PROD.- AUXILIARY PO'	1,960.37
UTILITY DEPARTMENT	2245	ELECTRIC	PROD.- AUXILIARY PO'	4,562.84
UTILITY DEPARTMENT	2246	ELECTRIC	PROD.- WATER TREAT	517.65

Check Approval List - GL Account

12/29/2022 12:25:24 PM

CITY OF FALLS CITY

Page 2 of 3

<u>Vendor Name</u>	<u>Invoice</u>	<u>Invoice Description</u>	<u>Account Description</u>	<u>Amount</u>
ELECTRIC DEPARTMENT				
UTILITY DEPARTMENT	2248	ELECTRIC	SOLID WAISTE FEE	2.00
UTILITY DEPARTMENT	2248	ELECTRIC	DIST.- UTILITY BILLS	629.55
UTILITY DEPARTMENT	2248	ELECTRIC	SOLID WAISTE FEE	2.00
UTILITY DEPARTMENT	3442	ELECTRIC	PROD.- FUEL - GAS	1,821.51
UTILITY DEPARTMENT	9048	ELECTRIC	PROD.- FUEL - GAS	4,928.43
VESSCO INC.		SUPPLIES	PROD.- WATER TREAT	2,177.53
WOLFES PRINTING	148	TONER	GEN.- OFFICE SUPPLIE	25.95
WOLFES PRINTING	193	SUPPLIES	PROD.- OFFICE SUPPL	197.80
WOLFES PRINTING	219	SUPPLIES	DIST.- SUPPLIES & MA	102.14
WOLFES PRINTING	264	INK	PROD.- OFFICE SUPPL	71.19
			Total ELECTRIC DEPARTMENT	\$325,451.64
WATER DEPARTMENT				
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	PROD.- OPERATION - S	23,128.83
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	DIST.- MAINT.- SALARI	12,547.44
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	GEN.- OPERATION - S/	3,448.48
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	GEN.- PENSION & BEN	908.83
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	HEALTH INSURANCE	1,972.10
BAVCO BACKFLOW APPARATUS & VA	190875	SUPPLIES	DIST.- REP.- MISC. DIS	97.00
CORE & MAIN LP	R850043	SUPPLIES	INVENTORY	1,486.73
DAVID AITKEN		REFUND- REFUND-DULTMEIER	DIST.- REPAIRS - VEHI	136.42
EDWARDS CHEMICALS	IN100066	CHEMICALS	PROD.- WATER TREAT	997.50
EDWARDS CHEMICALS	IN100067	CHEMICALS	PROD.- WATER TREAT	918.00
FARM AND CITY SUPPLY	950240	SUPPLIES	PROD.- REPAIRS - SHC	12.88
FARM AND CITY SUPPLY	950371	SUPPLIES	PROD.- REPAIRS - AU>	17.50
FARM AND CITY SUPPLY	950372	SUPPLIES	PROD.- REPAIRS - AU>	5.36
FARM AND CITY SUPPLY	951559	SUPPLIES	PROD.- SUPPLIES & M.	127.71
FARM AND CITY SUPPLY	952030	SUPPLIES	PROD.- SUPPLIES & M.	44.48
FARM AND CITY SUPPLY	952150	SUPPLIES	PROD.- SUPPLIES & M.	17.59
FARM AND CITY SUPPLY	952263	SUPPLIES	PROD.- SUPPLIES & M.	30.28
HACH CHEMICAL CO.	13360835	SUPPLIES	PROD.- WATER TREAT	750.58
HALBERT & DUNN, LLC	131	LEGAL SERVICE	GEN.- PROFESSIONAL	61.25
HARMON'S O.K. TIRE STORE	46582	TIRES	PROD.- REPAIRS - VEH	1,294.65
RICKY L. KOEHN/RENTAL		Deposit refund for 513 WILSON ST (Custom	CONSUMER DEPOSITS	23.40
LINDE GAS & EQUIPMENT INC	32847226	CO2	PROD.- WATER TREAT	3,507.37
MCMASTER - CARR	89313012	SUPPLIES	PROD.- WATER TREAT	75.21
MILLER & ASSOCIATES	1104	495-C1-001	GEN.- PROFESSIONAL	5,930.00
MISSISSIPPI LIME CO.	1645789	LIME	PROD.- WATER TREAT	7,067.16
NATIONAL CONCRETE CUTTING	ZK192812	DESKS	GEN.- OFFICE SUPPLIE	401.75
NEBRASKA PUBLIC HEALTH	559507	WATER SAMPLE TESTING	GEN.- PROFESSIONAL	119.00
PRO-SERV	248692	SAV/C4503SP	GEN.- MAINT. AGRMT (57.48
PRO-SERV	249472	SAV/IM C4500	GEN.- MAINT. AGRMT (13.68
PRO-SERV	249473	SAVIN C4503SP	GEN.- MAINT. AGRMT (5.74
QUILL CORPORATION	29260366	SUPPLIES	GEN.- OFFICE SUPPLIE	42.77
RAILROAD MANAGEMENT COMPANY	473471	FEES	DIST.- OPER.- RENTAL	802.73
RICHARDSON COUNTY TREASURER		DRAINAG TAXES	PROD.- SUPPLIES & M.	579.36
SOUTHEAST NEBRASKA COMMUNICA		SERVICE SERVICE	GEN.- COMMUNICATIO	154.12
SOUTHEAST NEBRASKA COMMUNICA		SERVICE SERVICE	GEN.- COMMUNICATIO	2.84
UTILITY DEPARTMENT	2056	WATER	PROD.- AUXILIARY PO'	8,511.96
UTILITY DEPARTMENT	2239	WATER	PROD.- AUXILIARY PO'	825.52
UTILITY DEPARTMENT	2242	WATER	PROD.- AUXILIARY PO'	1,783.64
UTILITY DEPARTMENT	691	WATER	DIST.- UTILITY BILLS	117.35
			Total WATER DEPARTMENT	\$78,024.69
MECHANIC SHOP				
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	DIST.- OPERATION - S/	7,380.83
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	GEN.- PENSION & BEN	410.70
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	HEALTH INSURANCE	674.41
ARMBRUSTER MOTOR CO.	RO28456	SERVICE	GEN.- COST OF MERC	619.24
FALLS CITY AUTO SUPPLY	57094	SUPPLIES	GEN.- COST OF MERC	135.24
O'REILLY AUTOMOTIVE INC	5895-173	SUPPLIES	GEN.- COST OF MERC	7.99
			Total MECHANIC SHOP	\$9,228.21
GAS DEPARTMENT				

Check Approval List - GL Account

CITY OF FALLS CITY

12/29/2022 12:25:24 PM

Page 3 of 3

<u>Vendor Name</u>	<u>Invoice</u>	<u>Invoice Description</u>	<u>Account Description</u>	<u>Amount</u>
GAS DEPARTMENT				
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	DIST.- MAINT.- SALARI	49,860.88
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	GEN.- OPERATION - SA	17,613.97
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	GEN.- PENSION & BEN	4,842.07
PAYROLL ACCOUNT	DEC 2022	PAYROLL EXPENSES	HEALTH INSURANCE	10,072.96
CLAYTON ENERGY CORP	15803	SERVICE	PROD.- COMOD PURC/	57,012.66
DEBIT CARD ACCOUNT		SUPPLYH SUPPLIES	DIST.- REPAIRS - SERV	165.91
FARM AND CITY SUPPLY	950348	SUPPLIES	INVENTORY	140.97
FARM AND CITY SUPPLY	950348	SUPPLIES	INVENTORY	13.87
FARM AND CITY SUPPLY	950685	SUPPLIES	DIST.- REPAIRS - TOOL	26.86
GRAINGER	95339573	WIRE WHEEL	INVENTORY	146.40
HALBERT & DUNN, LLC	131	LEGAL SERVICE	GEN.- PROFESSIONAL	246.00
HARMON'S O.K. TIRE STORE	46934	TIRES	DIST.- REPAIRS - VEHI	853.90
HOME LUMBER COMPANY	331910	SUPPLIES	DIST.- REPAIRS - MAIN	26.70
RICKY L. KOEHN/RENTAL		Deposit refund for 513 WILSON ST (Custor	CONSUMER DEPOSIT	125.00
MEYER HOME CENTER	27330	SUPPLIES	DIST.- REPAIRS - BUILI	54.34
NATIONAL CONCRETE CUTTING	ZK192812	DESKS	GEN.- OFFICE SUPPLIE	1,607.02
CHRISTIAN OLSEN		Deposit refund for 2202 SCHOENHEIT ST (CONSUMER DEPOSIT	25.34
PEFA, INC	2670	SERVICE	PROD.- COMOD PURC/	49,669.48
PRO-SERV	248692	SAV/C4503SP	GEN.- MAINT. AGRMT (229.91
PRO-SERV	249472	SAV/IM C4500	GEN.- MAINT. AGRMT (54.69
PRO-SERV	249473	SAVIN C4503SP	GEN.- MAINT. AGRMT (22.93
QUILL CORPORATION	29260366	SUPPLIES	GEN.- OFFICE SUPPLIE	171.09
SOUTHEAST NEBRASKA COMMUNICA	SERVICE	SERVICE	GEN.- COMMUNICATIO	1.37
SOUTHEAST NEBRASKA COMMUNICA	SERVICE	SERVICE	GEN.- COMMUNICATIO	8.94
SOUTHEAST NEBRASKA COMMUNICA	SERVICE	SERVICE	GEN.- COMMUNICATIO	168.17
SOUTHEAST NEBRASKA COMMUNICA	SERVICE	SERVICE	GEN.- COMMUNICATIO	50.00
TOPLINE AUCTION CO.		Deposit refund for 1820 TOWLE ST. (Custor	CONSUMER DEPOSIT	94.38
UTILITY DEPARTMENT	164	GAS	DIST.- UTILITY BILLS	48.99
UTILITY DEPARTMENT	2271	GAS	DIST.- UTILITY BILLS	65.82
UTILITY DEPARTMENT	2747	GAS	DIST.- UTILITY BILLS	79.21
UTILITY DEPARTMENT	2783	GAS	DIST.- UTILITY BILLS	62.80
UTILITY DEPARTMENT	2834	GAS	DIST.- UTILITY BILLS	69.16
UTILITY DEPARTMENT	3060	GAS	DIST.- UTILITY BILLS	481.94
UTILITY DEPARTMENT	3060	GAS	DIST.- SUPPLIES & MA	10.91
UTILITY DEPARTMENT	3060	GAS	SOLID WASTE FEE	2.00
UTILITY DEPARTMENT	5031	GAS	DIST.- UTILITY BILLS	92.13
			Total GAS DEPARTMENT	\$194,018.77
				\$606,723.31

Report Selection: Check Approval List - GL Account
 Date Range Selection: Disregard Date Range
 Starting Date: 1/3/2023
 Ending Date: 1/3/2023

Check Approval List - GL Account

12/29/2022 8:12:31 AM

CITY OF FALLS CITY

Page 1 of 1

<u>Vendor Name</u>	<u>Invoice</u>	<u>Invoice Description</u>	<u>Account Description</u>	<u>Amount</u>
REVENUE				
PAYROLL ACCOUNT	DEC 2022	DEC 2022	SALARIES	32,419.42
PAYROLL ACCOUNT	DEC 2022	DEC 2022	HEALTH INSURANCE	4,516.56
PAYROLL ACCOUNT	DEC 2022	DEC 2022	PENSION PAYMENT	1,811.25
ARMBRUSTER MOTOR COMPANY	RO284361	SERVICE-WASTE WATER	LINE MAINT TRUCK RE	207.05
BROWN COUNTY TRANSFER STATION	129857	WASTE	SOLID WASTE - LANDF	160.50
BROWN COUNTY TRANSFER STATION	7841	WASTE	SOLID WASTE - LANDF	150.00
DOUGLAS WHEELER	902 MOR	902 MORTON STREET	MISCELLANEOUS LINE	150.00
FARM AND CITY SUPPLY	950523	SUPPLIES	MISCELLANEOUS LINE	170.69
FARM AND CITY SUPPLY	950525	SUPPLIES	MISCELLANEOUS LINE	139.52
FARM AND CITY SUPPLY	950548	SUPPLIES	MISCELLANEOUS LINE	75.20
FARM AND CITY SUPPLY	951157	SUPPLIES	MISCELLANEOUS OTH	13.96
MIDWEST LABORATORIES, INC.	1113183	ANALYSIS	MISCELLANEOUS LAB	141.20
NSI LAB SOLUTIONS	413312	SAMPLE	CHEMICALS	73.90
SOUTHEAST NEBRASKA COMMUNICA	DEC 2022	SERVICE-SEWER	TELEPHONE	115.78
USA BLUEBOOK	150850	SUPPLIES	LAB SUPPLIES & EQUI	1,555.54
USA BLUEBOOK	162124	SUPPLIES	LAB SUPPLIES & EQUI	460.04
USA BLUEBOOK	CREDIT11	CREDIT	LAB SUPPLIES & EQUI	(1,450.18)
UTILITY DEPARTMENT	2619	SEWER	HEAT, LIGHTS, WATER	58.95
UTILITY DEPARTMENT	2748	SEWER	HEAT, LIGHTS, WATER	12,965.10
Total REVENUE				<u>\$53,734.48</u>
				<u>\$53,734.48</u>

Report Selection: Check Approval List - GL Account
 Date Range Selection: Disregard Date Range
 Starting Date: 1/3/2023
 Ending Date: 1/3/2023

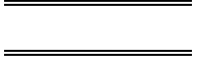
Back to Agenda

Back to Agenda

Back to Agenda

Back to Agenda

[*Back to Agenda*](#)



GARY JORN, CITY CLERK